

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
SAGA PETROLEUM LLC3a. Address
415 W WALL, SUITE 1900 MIDLAND, TX 797013b. Phone No. (include area code)
(915)684-42194. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL
Sec 13 (G) T8S, R37EFORM APPROVED
OMB No. 1004-0135
Expires November 30, 20005. Lease Serial No.
NMNM044216

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Bluitt SA 13 Federal #79. API Well No.
30-041-2015910. Field and Pool, or Exploratory Area
Bluitt San Andres Assoc11. County or Parish, State
Roosevelt
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Intend to recomplete this SI WIW to the P1 San Andres as a gas well
Sqz P2 perms by mixing & pump into the P2 San Andres perms thru bg & cmt retainer 75 sx Premium Plus (Class C) cmt w/0.3% FLA. Perf 14 holes in the P1 San Andres from 4520' - 4617'. Frac Procedure: Pump 5000 gal 30# borate xlink gel pad, 8000 gal 30# borate xlink gel (in 4/2000 gal stages) w/1-4 ppg 20/40 or 16/30 sand. Flush to btm perf w/2% slick KCL @ AIR 12 BPM, max press 4500#, estimated avg treat press 3200 psi. SI overnight to break gel, RIH w/swab, swab well back to frack tank to kick off well. Flow to atmosphere until well cleans up. After clean up, SI for 72-96 hrs, RIH w/BHP gauge & run 4 point CAOF test. Connect to sales line.

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bonnie Husband

Title

PRODUCTION ANALYST

Signature

Bonnie Husband

Date

11/13/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

BLUITT SA 13 FED #7

Lease NMNM 044216
 1980' FNL & 1980' FEL
 Sec. 13 (G) T8S, R37E
 Roosevelt County, NM
 Bluitt San Andres Assoc Pool
 API: 30-041-20159
 AFE: 20412707 \$73,000
 Saga 56% WI

Project: Recomplete SI WTW as P₁ San Andres gas well

- 11-14-2001** RU, change out 2" nipple & valves on WH. NU BOP, RU floor, SDFN
 DC: \$1,311 CC: \$1,311
- 11-15** Rack & tally tbg, PU bit & csg scraper & 120 jts - RIH, tag up @ 3765'. POOH, prep to RIH w/csg swedge Thurs AM.
 DC: \$3950 CC: \$5261
- 11-16** PU 3-3/16" csg swedge, jars, bumper sub, 6 dc's & tbg. RIH & tag @ 3765', swedged to 3800', POOH & found red bed in bumper sub. WO reverse unit & swivel. RIH w/bit, dc's & tbg to 3700' & SDFN.
 DC: \$5,200 CC: \$6,511
- 11-17** RIH w/bit, tag @ 3765', started rotating, began getting metal shavings returns. POOH w/bit & PU, tapped BP, tag @ 3765', unable to make hole POOH & SDFW
 DC: \$5,100 CC: \$16,550
- 11-18-19** No report, shut dwn for weekend
- 11-20** SD due to high winds
 DC: \$0 CC: \$16,550
- 11-21** Bled well dwn, PU 3-3/4" swedge, 2 dc's, jars, bumper sub, 4 dc's, 57 stds 2-3/8" tbg. RU power swivel. PU 1 jt & started circ well. Clean out 300', LD power swivel. POOH w/62 stds 2-3/8" tbg WS & 6 dc's. Change swedge from 3-3/4" to 3-7/8". RIH w/6 dc's, 57 stds 2-3/8" tbg & worked for a while. POOH to surface. Close BOP. SDFN

 Tommy's report RIH w/3-3/8" csg swedge, wash red bed 3765'-4070', tag solid @ 4070', POOH, PU 3-7/8" swedge, RIH to tight spot @ 3765', worked thru tight spot @ 3765' Pull to 1200' & SDON
 DC: \$4,200 CC: \$20,750
- 11-22** RIH w/3-7/8" swedge, tag & worked thru tight spot @ 3765', POOH, RIH w/bit, tag @ 3765' could not get thru, POOH & SDFH
 DC: \$4,000 CC: \$20,550
- 11-23-26** Shut dwn for Thanksgiving holiday
- 11-2-7-2001** Bled well dwn, RIH w/N collar & 67 stds, RU power swivel & 1 jt, began drlg, did not make any hole, POOH, RIH, POOH, LD 130 jts & 6 dc's
 DC: \$4,500 CC: \$21,050

Collapsed and/or parted csg encountered @ approx 3765', due to lack of progress in re-entering this well, operations will be suspended while economic feasibility of project is evaluated. Drop from report

Rhin #1307