atomit 5 Copies ppropriate District Office STRICT I O. Box 1990, Hobbe, NM 88240 ISTRICT M	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088							Form C-104 Revised 1-1-89 See Instructions at Botiom of Page		
O. Drawer DD, Artesia, NM 88210		San	na Pe		xico 8750	4-2088				
ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE TO TRAN S PORT OIL A								·	
)perator							Weil A	PI No.		
PLAINS PETROLEUM OPERA	ATING CO	MPANY								
415 W. Wall, Suite 211	10		M	Ldland,		79701 x (Please expla				
Leason(s) for Filing (Check proper box) few Well Recompletion Change in Operator	C Oil Casinghead (-	Transp Dry G Conde				,			
					n – Uni	ted Bank	Plaza,	Suite 3	00, Rosy	<u>vell, N.</u>
ad address of previous operator <u>Multi</u> I. DESCRIPTION OF WELL A				, via e e e	400	N. Penn	sylvani	a		80202
Bluitt San Andres Unit	Well No. Pool Name, Includin							of Lease Federal or Fee	Fed.Le NM044	
Location Unit LetterG		.980	Feet F	rom The	North Lin	and <u>198</u>	() Fe	ei From The _	East	Line
Section 13 Township	. 8	S.	Range		37E ,N	MPM, ROO	sevelt.			County
							· · · · · · ·	. 71.41	i k	
II. DESIGNATION OF TRANS Name of Authorized Transporter of Qil Pride Pipeline Company		OF UI or Conden			Address (Giv Box 24	e address to w 36, Abil	ene, Te	copy of this for xas 796	xm is to be se 504	
	ume of Authorized Transporter of Casinghead Gas X or Dry Gas				1	e address to wh Plant,				
if well produces oil or liquids, jus location of tanks.	Unit S F	iec. 13	Twp. 85		is gas actuali		When			
this production is commingled with that f	iom any other	lease or	pool, g	ive comming!	ing order num	ber:		<u></u>		
V. COMPLETION DATA		Oil Well		Gas Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	- (X) Date Compl.	Ready to	Prod.		Total Depth	1	<u> </u>	P.B.T.D.	L	L
Elevations (DF, RKB, RT, GR, etc.)					Top Oil/Gas	Pay	·	Tubing Depth		
Perforations					1			Depth Casing Shoe		
······································	TUBING, CASING AND C			CEMENTI						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUES	T FOR AI	LLOW	ABLE	<u> </u>			oundle for et	is denth or he	for full 24 hou	TS.)
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		of load	i ou and musi	Producing M	ethod (Flow, p	ump, gas lift.	elc.)	Jan & + 1104	
	This Decem				Casing Press	ure		Choke Size		
Leagth of Test	Tubing Pressure							Cre MCE		
	Oil - Bbls.				Water - Bbis.			Gas- MCF		
Actual Prod. During Test	OIL - BOIL.				1		·····			
	UI - BOIS.				1					
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Length of T	csi			Bbls. Conde	DEALE/MMCF		Gravity of	Condensate	
GAS WELL						nsate/MMCF aire (Shut-in)		Gravity of Choke Size	•	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Length of T Tubing Pres	sure (Shu		NCE	Casing Presi	aire (Shut-io)		Choke Size	• • • • • • • • • • • • • • • • • • • •	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the rules and regul	Length of T Tubing Pres CATE OF	sure (Shu COMI Dil Conse	PLIA		Casing Presi		NSERV	Choke Size	DIVISIO	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC	Length of T Tubing Pres CATE OF Lations of the C that the inform	sure (Shu COMI Dil Consei nation giv	PLIA		Casing Presi	oil CON		Choke Size	• • • • • • • • • • • • • • • • • • • •	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Length of T Tubing Pres ATE OF ations of the 0 that the inforr knowledge and	sure (Shu COMI Dil Consei nation giv d belief.	PLIA rvation rea abo		Casing Presi	oil COI e Approve	ed	Choke Size ATION FE		990
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Length of T Tubing Pres CATE OF that the inform knowledge and	sure (Shu COMI Dil Conser nation giv d belief.	PLIA rvation vea abo		Casing Presi	oil COI e Approve	ed	Choke Size	DIVISIO	990

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.