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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator Taylor Pruitt		7. Unit Agreement Name	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		8. Farm or Lease Name Tucker-Hall	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 25 TWP. 7 S RGE. 32 E NMPM		9. Well No. 2	
		10. Field and Pool, or Wildcat Chaveroo San Andres	
		12. County Roosevelt	
15. Date Spudded 11/23/68	16. Date T.D. Reached 12/1/68	17. Date Compl. (Ready to Prod.) 12/9/68	18. Elevations (DF, RKB, RT, GR, etc.) 4459.2 KB
19. Elev. Casinghead	20. Total Depth 4500	21. Plug Back T.D. 4483	22. If Multiple Compl., How Many
23. Intervals Drilled By O-TD	Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4055 - 4442 San Andres			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray - Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	20#	335	12 1/4
5 1/2	14#	4498	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
225		None	
500		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8	4433		
31. Perforation Record (Interval, size and number) 4055-4442 w/52 3/8" shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4055-4442		500 gal 15% NEA, 40,000 gal water, 40,000# sand, 3,000 gal 15% NE, 7500# rock salt	
33. PRODUCTION			
Date First Production 12/6/68	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 12/16-17/68	Hours Tested 24	Choke Size -	Prod'n. For Test Period 60
Flow Tubing Press.	Casing Pressure -	Calculated 24-Hour Rate 60	Oil - Bbl. 68
			Gas - MCF 140
			Water - Bbl. 596
			Gas - Oil Ratio 26
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Claude Vinson
35. List of Attachments 1 copy electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A. L. Smith		TITLE Agent	DATE 1/27/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1880	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2285	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3455	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Pl Marker 4003	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	170	170	Surface Sand				
170	1660	1490	Red Bed				
1660	2285	625	Anhydrite & Salt				
2285	2380	95	Lime & Sand				
2380	3455	1075	Anhydrite & Shale				
3455	4500	1045	Dolomite & Anhydrite				