1.	NO. OF COPIES RECEIVED				
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	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PRORATION OF				
	Operator				
	Taylor Pruitt				
	Taylor	FFUL	. 66		
	Taylor Address	FFUL			
	Address	.1 Rep	orts		
	Address e/o Od	.1 Rep	orts		
	Address e/o Od Reason(s) for filing	.1 Rep	orts		
	e/o Oi Reason(s) for filing New We!l	1 Rep	orts		
	Reason(s) for filing New Well Recompletion	Check p	orts o		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	AUT. (00) 7 (TO TO)	AND NEDORT OIL AND NATURAL	GAS
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	7 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18
LAND OFFICE	-		Mad The
TRANSPORTER OIL	4		
GAS	+		
OPERATOR	1		
Operator			
Taylor Pruitt			
Address			
	k Gas Services, Box 763,	Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	s 🔲	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	rse Legse No.
Lease Name	Well No. Pool Name, Including F	ormation State, Fede	
Tucker Hall	2 Chaveroo San	Andres	7.00
Location			The East
Unit Letter 3 ; 19	80 Feet From The South Liv	ne and 1980 Feet From	The East
			County
Line of Section 25	ownship 7 8 Range	32 E , NMPM, Roc	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of O	or Condensate	nda.com (otto mani	
Mobil Pipe Line Com	oeny	P.O. Box 900, Dalla	proved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which upp	novea copy of the fermina is a series
			When
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually comments.	when
give location of tanks.	J 25 78 32E	No	
1 vivia and add	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Till that from any outside the		Plug Back Same Res'v. Diff. Res'
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complet		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
11/23/68	12/9/68	4500	4483
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4459.2 KB	San Andres	4055	Depth Casing Shoe
Perforations			Leptin Casing Since
4055-4442			4470
40// 44.5	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	335	225
7 7/8	5 1/2	1,1,98	500
140	2 3/8	4433	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top all
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, ga	
Date First New Oil Run To Tanks	Date of Test	1	,.,,
12/6/68	12/16-17/68	Pumping	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
24 hours	***	de de	Gas - MCF
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	
200	60	140	68
GAS WELL		100	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Giantif of Communication
		and the same same	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Oliona Diag
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	RVATION COMMISSION
I. CERTIFICATE OF COMPER			
and the second s	nd regulations of the Oil Conservation	n APPROVED	, 19
I hereby certify that the fules a Commission have been complie	d with and that the information give	en Lohn w.	Kunyan
above is true and complete to	the best of my knowledge and belie	f. BY	
above is true and complete to	the best of my knowledge and belie	TITLE	. 1,5
	the best of my knowledge and belie		Runyan I in compliance with RULE 1104.

/D.me (Signature) 12/18/68

APPROVED	, 19
	Runyan
BY John W.	rungen
TITLE	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.