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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Taylor Pruitt		8. Farm or Lease Name Tucker-Hall
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 7 S RANGE 32 E NMPM.		10. Field and Pool, or Wildcat Chavereo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4449.2		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole 2:00 PM 11/23/68. Cemented 8 5/8" 20# H-40 casing at 335 feet with 225 sacks type "H" cement 2% Calcium Chloride. Cement circulated. Bumped plug with 200# 6:00 PM 11/23/68. WOC 18 hours and tested casing with 1000# for 30 minutes, test O.K.

Cemented 5 1/2" 14# J-55 casing at 4498 feet with 300 sacks Incor Pozmix, 2% gel, 10# salt per sack, 0.50% CFR-2 and 200 sacks Incor Pozmix 2% gel. Bumped plug with 1500# 3:30 AM 12/1/68. WOC 48 hours and tested casing with 2000# for 30 minutes, test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>H. L. Smith</i></u>	TITLE <u>Agent</u>	DATE <u>12/11/68</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		