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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	G A S		
OPERATOR			
PRORATION OFFICE			

REQUEST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
AND	Effective 1-1-65
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	:AS	
LAND OFFICE	_			
TRANSPORTER GAS	-			
OPERATOR				
PRORATION OFFICE				
Operator	CEC INC			
LAYTON ENTERPRI	5E5, TNC.			
	eet, Lubbock, Texas 79423	3		
Reason(s) for filing (Check proper bo.		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion X	Oil Dry Ga	1 1 1	e September 8, 1976	
Change in Ownership A	Casinghead Gas Conden	isdie []		
f change of ownership give name	MURPHY MINERALS CORPORATI	ON. P.O.Drawer 2164. Ros	swell. New Mex. 88201	
and address of previous owner	TOM THE TRANSPORTED WORLD WITH	<u> </u>	THE TAX TO A	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease		
Lease Maine		dres Associated State, Federal	Lease 1101	
Shaw Federal	1 1 Blutte San An	dires Associated	rederat janososzoi	
Unit Letter;]	980 Feet From The South Lin	e and 560 Feet From 7	_{he} West	
Line of Section 18 To	ownship 85 Range	38E , имрм, R00s	sevelt County	
OPECALATION OF TRANSPOR	TED OF OIL AND NATURAL CA	.c		
Name of Authorized Transporter of Ol	RITER OF OIL AND NATURAL GA	Acidress (Give address to which approv	ed copy of this form is to be sent)	
Mobil Pipe Line Compan			s, Texas 75221	
Name of Authorized Transporter of Co	asinghead Gas 🗶 or Dry Gas 🗔	Address (Give address to which approved copy of this form is to be sent)		
Cities Service Oil Cor		Bluitt Gasoline Plant, Milnesand, N.M. 88125		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	<u> </u>	Yes	8-15-69	
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completi		1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Perforations			Depth Casing Shoe	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMERT	
		<u> </u>		
TEST DATA AND REQUEST F		fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Cil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)	
Length of Test	Tubing Pressure	Cusing Pressure	Choke Size	
		Water Dhia	Gas-MCF	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gus-MOF	
	1			
AS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		OIL CONSEDIVA	TION COMMISSION	
ERTIFICATE OF COMPLIAN	ICE			
is anaby certify that the rules and	regulations of the Oil Conservation	BYTITLE		
- amigaion have been complied	with and that the information given e best of my knowledge and belief.			
Make is time and combiete to th	- Don't or my knowledge and better			
$ \wedge $	0 (
A) and all	1-7	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Woneld A	August			
, •	tests taken on the well in accordance with RULE 111.			
Trestuent - Layton	(Title) able on new and recompleted wells.			
9.17-	76	District and Constant 7 11	ttt and VI for changes of owner,	
(D	late)	well name or number, or transport	er, or other such change of condition.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

THE COMMENT OF THE COMMENT