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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE, U. C. C. AND

Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE  I RANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE  Operator  FRANKLIN, ASTON & FA  Address  P. O. Box 1090, Rosw		MAY 23 12 00 PM	SSL GAS
Reason(s) for filing (Check proper box		Other (Please explai	
New Well Recompletion Change in Ownership  If change of ownership give name	Change in Transporter of: Oil X Dry C		
DESCRIPTION OF WELL AND Lease Name	LEASE District Scot	Indies Associated	
Shaw Federal Location	l East Bluitt-Sa		Federal or Fee Federal NM 050920
Unit Letter L ; 19	80 Feet From The South L	ine and 660 Feet	From The West
10	wnship <b>8S</b> Range	_	Roosevelt County
Name of Authorized Transporter of Other Mobil Pipe Line Composition Name of Authorized Transporter of Calvented	any singhead Gas or Dry Gas	P. O. Box 900, Dall Address (Give address to which	as, Texas 75221 h approved copy of this form is to be sent) h approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 18 8S 38E	Is gas actually connected?	When As soon as possible
If this production is commingled with COMPLETION DATA	th that from any other lease or pool	, give commingling order number	er:
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deep	Plug Back   Same Res'v.   Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
FEST DATA AND REQUEST FOR THE WELL	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of lo epth or be for full 24 hours)	ad oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gus lift, etc.)
_ength of Test	Tubing Pressure	Casing Pressure	Choke Size
uctual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF
AS WELL ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

## RTIFICATE OF COMPLIANCE

esting Method (pitot, back pr.)

ereby certify that the rules and regulations of the Oil Conservation nmission have been complied with and that the information given ve is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Jan & Stephens	
(Signature)	
Executive Vice-Pres.	
(Title)	
5-22-69	

(Date)

OIL CONSEFIVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

APPROVED	19	
BY MO	Manie	
TITLE	KYISOX DE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections  $\mathbb{X}$ , II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.