NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS
IRANSPORTER GAS OPERATOR			
I. PRORATION OFFICE Operator			
FRANKLIN, ASTON & FA	AIR, INC.		
P. 0. Box 1090, Rosv	well, New Mexico 88201	Other (Please explain)	
Reason(s) for filing (Check proper to	Change in Transporter of:	Other (Flease explain)	
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including Fo	ormation Kind of Lea	nse Lease No.
Shaw Federal	1 Windesignated	K-3651 State, Fede	ral or Fee Federal NM 050920
Location Unit Letter;	1980 Feet From The South Line		Mact
Line of Section 18	Township 8S Range 38	BE , NMPM, RO	posevelt County
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Mobil Oil Corporati	Oil 📉 or Condensate 🔝	Western Oil Transport	roved copy of this form is to be sent) tation Company Inc. New Mexico 88240
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	New Mexico 88240 broved copy of this form is to be sent)
Vented	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	K 18 8s 38E	No	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl	etion — (X) Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Hes'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-1-68 Elevations (DF, RKB, RT, GR, etc.	12-11-68 Name of Producing Formation	4740¹ Top Oil/Gas Pay	Tubing Depth
3984.71 GL. 3996.71	KB San Andres 1, 46921, 46931, 46961, 469 47041		46181 Depth Casing Shoe
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	295'	175 sx reg., 2% CaCl
7 7/8"	5 1/2"	4740'	275 sx
V. TEST DATA AND REQUEST	T FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, ga.	s lift, etc.)
12-11-68	12-12-68 Tubing Pressure	Flowing Casing Pressure	Choke Size
Length of Test 24 hours	200#		16/64
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF 78
	156		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules	and regulations of the Oil Conservation ied with and that the information given o the best of my knowledge and belief.		Rungan 19
	2	This form is to be filed	in compliance with RULE 1104.
Sunt m &	mith	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
	(Signature) Seologist	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	(Title)	able on new and recompleted wells.	
1	(Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		completed wells.	