I NO OF COMICS SECTIVED	1		
DISTRIBUTION	## ##EXICO OIL	CONSERVATION COMMISSION	.
SANTA FE	₩ MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104		
FILE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATU	PAL CAS
LAND OFFICE	_ AOTHORIZATION TO TH	AND ON OIL AND HATO	NAL GAS
TRANSPORTER OIL GAS			
OPERATOR	_		
PROPATION OFFICE			
Operator			
Address Holder Petrolet	um Corporation		
Reason(s) for Hing (Check proper bo	ngton, New Mexico 88360	Other (Please expla	in)
New Well	Change in Transporter of:		
Recompletion	OII Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner	Kavanau Real Estate Tr		& Ges Services
II. DESCRIPTION OF WELL AND	Box 763, Hobbs, New Me		
Lease Name	Well No. Pool Name, Including	Formation Kind	of Lease No
Tucker-Hall	3 Chaveroo-San	Andres	, Federal or Fee
Location Unit Letter	1980 Feet From The North L	ine and 1990 Fee	et From The Rest
	ownship 7-8 Range	32-E , NMPM,	Roosevelt County
II. DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which	ch approved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas a or Dry Gas	Box 900, Dallas, 7	Coxas ch approved copy of this form is to be sent)
Cities Service Ci	•	Box 300, Tulsa, O	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	When
give location of tanks.	J 25 78 32-		5-26-70
If this production is commingled w IV. COMPLETION DATA	vith that from any other lease or pool		epen Plug Back Same Resty. Diff. Res
Designate Type of Complet		New Well Workover De	spen Flag Buck Same Nes () Ditt Nes
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011, 010 1 1,	
Perforations			Depth Casing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
110	COMMATION SAME AS PREVIOU	BLY REPORTED	
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	load oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	PORMATION SAME AS PREVIO	OUSLY REPORTED	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CON	SERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

HOLDER PETROLEUM CORPORATION

President

8-15-72

APPROVED	SEP 1 1972	, 19
/ ·	Orig. Signed by	
BY	Joe D. Ramey	
TITI F	Dist. I, Supri	

This form is to be filed in compliance with RULE 1104.

TITLE.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.