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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER <input type="checkbox"/>	
2. Name of Operator Taylor Pruitt									
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico									
4. Location of Well									
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM									
THE East LINE OF SEC. 25 TWP. 7 S RGE. 32 E NMPM									
15. Date Spudded 12/2/68									
16. Date T.D. Reached 12/10/68									
17. Date Compl. (Ready to Prod.) 12/19/68									
18. Elevations (DF, RKB, RT, GR, etc.) 4446.6 KB									
19. Elev. Casinghead									
20. Total Depth 4500									
21. Plug Back T.D. 4491									
22. If Multiple Compl., How Many									
23. Intervals Drilled By Rotary Tools									
24. Producing Interval(s), of this completion - Top, Bottom, Name 4110 - 4390 San Andres									
25. Was Directional Survey Made Yes									
26. Type Electric and Other Logs Run Gamma Ray, Neutron									
27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8		20#		330		12 1/4		225	
5 1/2		14#		4499		7 7/8		500	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8		4429							
31. Perforation Record (Interval, size and number)									
4110-4390 w/30 3/8" shots									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4110-4390					500 gal 15% MEA, 30,000 gal water, 30,000# sand, 3,000 gal 15% NE, 7500# rock salt				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
12/17/68		Pumping						Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
12/21-22/68		24		-		-		64	
								90	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
-		-		-		64		90	
								92	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Vented									
35. List of Attachments									
1 copy electric log									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED A. L. Smart TITLE Agent DATE 1/28/69									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1895	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2275	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3420	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Pi Marker 3985	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	195	195	Surface Sand				
195	1580	1385	Red Bed				
1580	2275	695	Anhydrite & Salt				
2275	2375	100	Lime & Sand				
2375	3420	1045	Anhydrite & Shale				
3420	4500	1080	Dolomite & Anhydrite				