9-331 C (May 1963) SUBMIT IN TRIPT- ATE

Form approved.

(NIAY 1800)	UNii	ED STATES	(Other instru		21 - 11/1.	eau No. 42-R1425.	
		OF THE INT	ERIOR		5. LEASE DESIGNATION	164	
	GEOLO	GICAL SURVEY			O. DESIGNATION	N AND BERIAL NO.	
					MM 044949	4	
APPLICATIO	n for <u>permit</u> t	ODRILL, DEE	PÉN, OR PLUG E	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
1a. TYPE OF WORK		Usa			7 7/1	- 1	
	ILL IX	DEEPEN 🗌	PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL	AS 🗀		SINGLE MULTIP	ere 🗀 🏝			
WELL W	VELL OTHER		ZONE ZONE		B. PARM OR LEASE I	MANUS : : 표절문	
2. NAME OF OPERATOR				7	TRICE 687	Ltd.	
BTA O11 P	roducers		70. WELL NO.				
				2	10. FEELD AND POOL		
104 South Pe	cos, Midland, T	in accordance with an	g State requirements *)		[교육회 중 중		
At surface	Middle Allison Penn 11. sec., T., B., Mp OR BER.						
1980' 1	TEL & 1980' FEL,	Sec 37, 185,	#- 10-E		AND SURVEY OR	AREA	
At proposed prod. zon	i i	Sec. 37, T-8	3-8, R-96-E				
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFF	ice*		12. COUNTY OR PARI	SH 13. STATE	
45 miles Nort	heast of Crossr	onds. New Mexi	lco	**	Roosevelt	New Mexico	
15. DISTANCE FROM PROP- LOCATION TO NEARES	OSED*	16. NO. OF ACRES IN LEASE 17. N			OF ACRES ASSIGNED.		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		1980'	20 ت		10	50	
18. DISTANCE FROM PROPERTY WELL TO	POSED LOCATION* DRILLING, COMPLETED,	19.	19. PROPOSED DEPTH 20.		OTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH		99001		2	Motery	AA_{ij}	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					WORK WILL START*	
4	10851 G.L.				Da Amprovi	1 - :	
23.		PROPOSED CASING A	ND CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEA	IENT	
175"	12 7/4"	13, 28 4	3751	- 1	175 ex	CIRE	
11"	8 5/8"	24 & 28#	41001		400 sx		
7 7/8"	51/311	10.6 & 11.5	99001		100 ex	-	
	1	ł		1 /			
						÷	
					n 5*		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24.

SIGNED

TITLE

Production Supt.

APPROVAL DATE

APPROVAL DATE

ONDITIONS OF APPROVAL, IF ANY:

DATE

ONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--- O-711-396

NEV EXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease Co. 1 TD			Well No.
BTA OIL PRODUCERS Unit Letter Section Township			TRICE - 687 LTD			
n Jn	33	- 8 - S	1 -	36 - E	ROOSE	VELT
Actual Footage Loc 1980		NUTH line and	1980	feet	from the EAST	line
Ground Level Elev:	Producing For	mation	Pool MIDDLE		ON PENN	Dedicated Acreage:
4085		YLVANIAN	<u> </u>			Acres
1. Outline th	e acreage dedica	ited to the subject w	ell by colore	a pencii or	nachure marks on i	ne plat below.
	nan one lease is nd royalty).	dedicated to the we	ll, outline eac	ch and iden	tify the ownership	thereof (both as to working"
		lifferent ownership is unitization, force-pool		the well, h	nave the interests of	of all owners been consoli-
Yes	☐ No If a	nswer is "yes;" type	of consolidati	on		
	is "no," list the	owners and tract des	criptions whi	ch have ac	tually been consolic	dated. (Use reverse side of
						mmunitization, unitization, n approved by the Commis-
						CERTIFICATION
	l i	,	į			
	1		1		1 1 1 · · · · · · · · ·	r certify that the information con-
	Ì		i		. 1 1	my knowledge and belief.
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			· 		Nome	White It
	-		1		Position	
	1		i		111	eduction Sunt.
	1) 		Compony	A Oil Producers
	į		!		Date	
	1		! !			11-27-69
STA	1				I hareh	y certify that the well location
TRICE - 667	LTD			////	////	on this plat was plotted from field
•	<u> </u>			1980		f actual surveys made by me or
' '	1		////		\ \ \	y supervision, and that the same and correct to the best of my
	i			///	\ \ \ \	ige and belief.
h	<u>+</u>		BTA	-1-1-1-	1///	
	† E		TRICE	7 LTD	Date Surv	eyed a constitution
	i		100 - A	//	\ \	OBER 29, 1968
	i i		11/1	////	Ployiptore and/# Le	d Prologistative Engineer
	i		11///			Will the said the
			111/1	711	0-440-4	SCHUMARN JA
0 330 000	190 1920 1690 16	90. 2810 2840 20	00 1900	1000	oo o	ISIO
		·				William Miller