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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	O TRANS	SPORT OIL	AND NA	TURAL GA	<u>s</u>	F1 \ 1			
Operator Chaveroo Operating Com	Well API No. 30-041-20166									
Address c/o Oil Reports & Gas	Service	s, Inc.	, Р.О. Бо	ж 755,	Hobbs NM	88241				
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil	hange in Tra	nsporter of:	Oth	er (Please expla tive 7/1.	in)				
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL A Lease Name Tucker Hall		SE Well No. Po	ol Name, Includio Chaveroo	San Andres  Kind C			Lease No.			
Location Unit Letter	:660	) Fe	et From The No	orth Lin	e and198	0 Fo	et From The	East	Line	
Section 25 Township	7S	Ra	nge 32	2E , N	MPM, Roo	sevelt			County	
Mame of Authorized Transporter of Oil Scurlock Permian Corpo Name of Authorized Transporter of Casing	X oration	or Condensate		Address (Give P. (). I	e address to whose 1183,	Housto	n, TX 7	7251-118 orm is to be se	3	
Warren Petroleum Co.  If well produces oil or liquids, give location of tanks.	<del> </del>	Sec.   Twp.   Rge. 25   7S   32E								
If this production is commingled with that f				ing order num	ber:					
IV. COMPLETION DATA	~	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Din Res'v	
Designate Type of Completion - Date Spudded	_	. Ready to Pri	<u> </u> ∞4	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing S					
TUBING, CASING AND										
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE							
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes	al volume of l	load oil and must	Producing M	r exceed top all lethod (Flow, p	owable for thi ump, gas lift, i	s depth or be etc.)	for full 24 hou	<i>(73.)</i>	
Length of Test	Tubing Pres	sure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL								Cardanata		
Actual Prod. Test - MCF/D	Length of T	est		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	saure (Shut-in	)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of spy	ations of the that the infor	Oil Conservat mation gives	noi	Dat	OIL COI	SEP	2 8 1993			
Signature Laren Holler -  Printed Name _September 8, 1993		(505)	t iide 393-2727		ORIGI	DISTRICT	I SUPERVI	30K		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.