	1		
DISTRIBUTION			
SANTA FE			Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST P	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL GAS	
	AUTHORIZATION TO TRA		
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
Operator Silver Monument Min	nerals, Inc.		
Address	No. No. do 00000		
Box 1476, Lovington Reason(s) for filing (Check proper box)	n, New Mexico 88260	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s []]	
Change in Ownership	Casinghead Gas 📃 Condens	sate	
	······································		
If change of ownership give name H and address of previous owner	older Petroleum Corporati	ion, Box 1476, Lovington,	New Mexico 88260
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	Manual Kind of Lease	i_ease No.
Lease Name Tucker Hall	4 Chaveroo-San		
Location	-		
Unit Letter B ; 660	Feet From TheLine	e and Feet From The	E
Line of Section 25 Tow	vnship 78 Range 3	32 B , NMPM, ROOSEVEL	t County
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate	S Address (Give address to which approved	copy of this form is to be sent)
Mobil Pipe Line Comp		Box 900, Dallas, Texas	
Name of Authorized Transporter of Casinghead Gas 🚺 or Dry Gas		Address (Give address to which approved	copy of this form is to be sent)
Cities Service Oil C		Box 300, Tulsa, Oklahoma	74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 25 78 32E	Is gas actually connected? When Yes	-26-70
If this production is commingled with	th that from any other lease or pool, i	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v
Designate Type of Completion	$\operatorname{on} - (\mathbf{X})$		H H
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	B.T.D.
IN	FORMATION SAME AS PREVIO		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	'ubing Depth
		l	Pepth Casing Choe
Perforations			
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	FORMATION SAME AS PREVIO	USLY REPORTED	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil and	must be equal to or exceed top allo
OIL WELL	able jor this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, o	stc.)
Date First New Oil Run To Tanks	Date of Test		,
Length of Test	TORMATION SAME AS PREVIO	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERNT	ON ODIMISSION
			19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orlg. Signed	by
		APPROVED, 19 Orig. Signed by BYJoe D. Ramey	
SILVER MONUMENT MINERAL	S. INC.	Dist. I, Sur	
	~, 11~ e	This form is to be filed in cor	nnliance with DIIL E 1104
a allolder		If this is a request for allowab	le for a newly drilled or deepend
		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio	
v. c. norder		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
President (Ti	iile)	able on new and recompleted wells	Β.
1-1-73		Eill out only Sections I II	III. and VI for changes of owne
	ate)	well name or number, or transporter,	or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.