					-			
NO. OF COPIES RECEIVE	ED						Form C-10 Revised 1	
DISTRIBUTION								ype of Lease
SANTA FE			MEXICO OIL CON				State	Fee X
FILE	W	ELL COMPLI	ETION OR REC	OMPLETIO	N REPORT AN	) LUGL.		Gas Lease No.
U.S.G.S.								
OPERATOR			CONFIDENT:	IAL		777	m	anamana da
OPERATOR							([[[]	
la. TYPE OF WELL						7. U	nit Agreer	ment Name
	OIL WELL	<b>X</b> GAS						
b. TYPE OF COMPLE		WELL	DRY	OTHER		8. F	arm or Le	ase Name
NEW ( WOI		PLUG BACK		OTHER			ucker	Hall
2. Name of Operator						9. W	ell No.	
Taylor Pr	uitt						4_	
3. Address of Operator			w #/a :			1 .		Pool, or Wildcat
	eports & Ga	s Services	, Box 763, I	lobbs, Ne	w Mexico	Ch	Avero	San Andres
4. Location of Well								
D	1	40	<b>37</b> a 4.3	_	3.000			
UNIT LETTER B	LOCATED	DU FEET F	ROM THE NOTU	LINE AND	1980 FEE	T FROM	County	
Feet	25	7 6	20 F			////	-	(()))))))
THE LINE OF 15, Date Spudded	SEC. AT TW	re. Re	Compl (Ready to	Prod 1 19 E	Clayations (DE RK	R RT CR et	OBEVE	ley Cashinghead
12/11/68	12/18/68	17, 841	2/23/68	10. 2	4435.4 GL	b, 1(1), 011, ca		iov. Odsimghoda
<b>12/11/68</b> 20. Total Depth	21. Plug	Back T.D.	22. If Multip	le Compl., Hov		, Rotary Too	ls	, Cable Tools
4500		4476	Many		Drilled By	O-TD		! ! !
24. Producing Interval(s	s), of this completi	on — Top, Bottor	n, Name			-1	25	. Was Directional Survey
								Made
<b>3986-4443</b>	San Andres							Yes
26. Type Electric and C	ther Logs Run					-	27. Was	s Well Cored
Gamma Ray,	Neutron							No
28.		CA	SING RECORD (Re	oort all strings	set in well)			
CASING SIZE	WEIGHT LB./	FT. DEPT	H SET HO	LESIZE	CEMENTI	NG RECORD	<u> </u>	AMOUNT PULLED
8 5/8	20#			2 1/4	22	5		None
5 1/2	14#	44	99	7 7/8	30	<b>D</b>		None
00		NED DECORD				TUDIN	O DECOL	
29.		NER RECORD	TEACKS CEMENT	SCREEN	30.		IG RECOF	
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	2 3/8	4430		PACKER SET No
					2 )/0	44,50	· · · · · · · · · · · · · · · · · · ·	NO
31. Perforation Record	(Interval. size and	number)	<u> </u>	32.	ACID, SHOT, FRA	L		EEZE. ETC.
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,			INTERVAL			MATERIAL USED
3986-4443	w/49 3/8 <sup>m</sup>	jet shots		3986-				3250 gal 15%
		-						water, 40,000#
					\$4	and, 5,00	O# roc	ck salt
33.				UCTION		****		
Date First Production	Produc	tion Method ( $Flo$	wing, gas lift, pum	ping - Size and	d type pump)	We	ll Status (	(Prod. or Shut-in)
12/22/68		Pump					Produ	
Date of Test	Hours Tested	Choke Size	Prodin. For Test Period	Oil - Bbl.	Gas — MCF	Water — E	.	Gas—Oil Ratio
1/15-16/69	24	-		35	17	12		486
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	1	Gas - N	i	— Bbl.	Oil-G	ravity = API (Corr.)
34. Disposition of Gas	(Sold used for fue)	l vented etc.)	<u> 35</u>	1	7	128 Test Witn	essed By	26
	asea joi juei	, 001111000, 06001					-	
Yented 35. List of Attachments					<del></del>	CIS	ude Vi	LI SON
_								
1 copy election 36. I hereby certify that	the information st	nown on both side	es of this form is tr	ue and complet	te to the best of my	knowledge an	d belief.	
,	. 0		, , ,			g <del></del>	- 3-	
<i>I</i> / <sub>2</sub>	L. S.m.	ot		Agent			_ •	2/25/69
SIGNED / /	- 17-		TITLE	WE ATT P		DAT	E	<u> </u>

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico

							Penn. "B"
T.	Salt <b>1880</b>	T.	Strawn	T.	Kirtland-Fruitland	. T.	Penn. "C"
В.	Salt	T.	Atoka	. T.	Pictured Cliffs	. T.	Penn. "D"
T.	Yates2265	T.	Miss	Т.	Cliff House	. T.	Leadville
							Madison
T.	Queen	T.	Silurian	т.	Point Lookout	т.	Elbert
T.	Grayburg	T.	Montoya	<b>T</b> .	Mancos	. T.	McCracken
T.	San Andres <u>3415</u>	T.	Simpson	T.	Gallup	. Т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger	т.	Dakota	т.	
T.	Blinebry	Т.	Gr. Wash	Т.	Morrison	т.	
T.	Tubb	T.	Granite	Т.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	Т.	Entrada	т.	
T.	Abo	T.	Bone Springs	- T.	Wingate	т.	
T.	Wolfcamp	T.	Pi Marker 3970	<b>T</b> .	Chinle	т.	
T	Cisco (Bough C)	T.		Т.	Penn. "A"	. Т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 175 1600 2265 2360 3415	2265 2360	1425 665 95 1055	Surface Sand Red Bed Anhydrite & Salt Lime & Sand Anhydrite & Shale Dolomite & Anhydrite				