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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

EQUEST FOR ALLOWABLE AND AUTHORIZATION

Too No Bizza Kit, Azzt, INII 67410							AUTHORI					
I. Operator		10 THA	INSP	OHI	OIL	AND NA	TURAL GA	4S Well	PINo.			
Chaveroo Operating Company, Inc.							30-041-20167					
Address	<u> </u>						1 2 272	000/1				
c/o Oil Reports & Gas	Servi	ces, In	nc.,	P.O.	Вс	$\sim$ 755,	Hobbs NM	88241				
Reason(s) for Filing (Check proper bax) New Well		Change in	Transn	orter of		Our	es (Please expli	aux)				
Recompletion	Oil		Dry G									
Change in Operator	Caringhea	ad Gas 🔯	•			Effec	tive $7/1$	/93				
If change of operator give name and address of previous operator	·											
•	AND YE	A CVC										
Lease Name	DESCRIPTION OF WELL AND LEASE  18 Name   Well No.   Pool Name, Including							Kind	(Lease No.			
Tucker Hall	5 Chaveroo				San Andres			Federal of Fee	ěděrší ok Fec			
Location						. •				77		
Unit Letter A	_ :6	60	Feet F	rom Th	e No	orth Lin	e and660	). Fe	et From The _	East	Line	
Section 25 Townshi	<b>.</b> 75	S	Range		32	2E N	мрм. Вос	sevelt			County	
Securit 29 Townshi	<u> </u>		Kange			, 10	virivi,				coding	
III. DESIGNATION OF TRAN	SPORTE	or Conden		ND NA	TU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77251-1183											
Scurlock Permian Corporation  Name of Authorized Transporter of Casinghead Gas   Y or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas						1 . 1 -	$\times 1589$		OK 7410		,	
If well produces oil or liquids,	Unit	Sec.   Twp.			Rge 32E	<del></del>			en ?			
give location of tanks.	į J	25	<u> </u>			Yes			5-26-70			
If this production is commingled with that IV. COMPLETION DATA	from any ou	her lease or	pool, gi	ive com	mingl	ing order num	ber:					
IV. COMBETION DATA		Oil Well		Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	j	<u>i</u> _			İ	İ	<u>i                                     </u>			<u> </u>	
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth			
Perforations									Depth Casin	g Shoe		
· · · · · · · · · · · · · · · · · · ·		TUBING.	CASI	ING A	ND	CEMENTI	NG RECOR	D				
HOLE SIZE							DEPTH SET		9	SACKS CEMENT		
									ļ			
											<u>.                                    </u>	
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	}		<u> </u>			.1			
OIL WELL (Test must be after r	ecovery of t	otal volume	of load	oil and	musi	be equal to or	exceed top all	owable for thi	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of To	e a				Producing M	ethod (Flow, p	ump, gas lift,	stc.)			
Length of Test Tubing Pressure						Casing Press	ure		Choke Size			
1000, 1000												
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	•		Gas- MCF	Gas- MCF			
CACYMELL						1			<del></del> .			
GAS WELL  Actual Prod. Test - MCF/D   Length of Test							mie/MMCF	<del></del>	Gravity of C	Gravity of Condensate		
The state of the s						ŀ						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size				
***	<u> </u>		77 7 4 3	<u> </u>		<del> </del>					·····	
VI. OPERATOR CERTIFIC				NCE		(	OIL COM	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above						SEP 2 8 1993						
is true and complete to the best of my	knowledge i	and belief.				Date	Approve					
Mar. TOU	0/						, ,					
Signature 1						By_	By ORIGINAL SIGNED BY JERRY SEXTON					
Laren Holler -		Age						DISTR	ICT I SUPE	KVISOR		
Printed Name		(E0E	Title	12_07	77	Title						
September 8, 1993			) 39	3-27	4							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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