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DISTRIBUTI		<del></del> -	NEW 445	TYLCO OIL CONS	ERVATION COMMI	CCION					
DISTRIBUTI	ON	+	NEWME	XICO OIL CONS	ERVATION COMMI	SSION		Form C-101 Revised 1-1			
FILE		+ -						5A. indico			
U.S.G.S.						,	5, 20	STATE		FEE 🔼	
LAND OFFICE								,5, State O	il & Gas I	.ease No.	
OPERATOR								,,,,,,	,,,,,,	,,,,,,,,,,,	
	<del> </del>		<del></del>	NIL BEEDEN	OD DI UC DACI	,					
	PLICATION	1 FOR PE	RMIT TO DE	RILL, DEEPEN	I, OR PLUG BACK			7. Unit Ac	reement N	<u> </u>	
la. Type of Work							,				
b. Type of Well	DRILL X		D	EEPEN .	Р	LUG B	ACK 📗	8. Farm or	Lease No	ıme	
OIL 🙀	GAS WELL				SINGLE ZONE	MULTI Z	PLE	Tu	cker-i	iall	
well		OTHE	IR .		ZONE (		ONE C.	9. Well No	).		
Taylo	or Pruitt	<b>L</b>							5		
3. Address of Oper										or Wildcat	
		c Gas Ser	rvices, B	ex 763, Hob	ba, New Mexic	<b>6</b>		Chave	COO S	an Andres	
4. Location of Well	UNIT LETTE	:R	LOCATE	<u> 560 </u>	FEET FROM THE	orth	LINE				
440		To.	-4	25	7 Q	32	E NMPM				
AND 660	FEET FROM	THE EAS	TTTTTT	F SEC. 25	TWP. 7 8 RGE	TTT	NMPM	12. Count	, , , , , , , , , , , , , , , , , , ,	<del>HHHH</del>	
								Roose			
HHHHH	HHHH	HHH	44444	HHHH	<del>HHHHH</del>	1111	<del>//////</del>	11111	11111	<del>////////</del>	
		///////									
HHHHH	HHH	HHH	HHH	HHHH	19. Proposed Depth	19	A. Formatio			otary or C.T.	
		((((((			4500		Sen An			Rotary	
21. Elevations (Sho		RT, etc.)		Status Plug. Bond	21B. Drilling Contro		n_	22. App	ox. Date 2/17/	Work will start	
4432.	1 GL		Blank	et	Verna Drill	Tug ,			Z/ 11/	<del></del>	
23.			PRO	POSED CASING A	ND CEMENT PROGR	АМ					
6175.05	<u> </u>	SIZE OF	CASING	/EIGHT PER FOO	OT SETTING DE	PTH	SACKS OF	- CEMEN	r T	EST. TOP	
	SIZE OF HOLE  12 1/4		5/8	20#	325			225		Circ.	
7 7/8		5	1/2	14#	4500			250		3000	
		1	ı		1		l		1		
							Alugo				
				1 5H)				Obaj Va			
				878			rc # 90	DAYS of	31.00		
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				878.		<i>ё</i> ХРі	rc # 90	DAYS of COMM	MLFD.	<b>NAME</b>	
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				878		έχPi	ren vo extigaç	DAYS of COMM	MLFD.	Sahar	
				- /	N OB PLUG BACK GIVE		ren vo erturio RES : 3	DAYS WE COMME	18113 NOSD.	**************************************	
TIVE ZONE. GIVE BL	OWOUT PREVENT	TER PROGRAM,	IF ANY.	OPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE	DATA ON	ren vo erturio RES : 3	DAYS WE COMME	18113 NOSD.	ROPOSED NEW PROD	
TIVE ZONE. GIVE BL	OWOUT PREVENT	TER PROGRAM,	IF ANY.	OPOSAL IS TO DEEPE	n or PLUG BACK, GIVE I	DATA ON	ren vo erturio RES : 3	DAYS WE COMME	18113 NOSD.	ROPOSED NEW PROD	
TIVE ZONE. GIVE BL	OWOUT PREVENT	TER PROGRAM,	rue and comple	oposal is to deepe	y knowledge and belie	DATA ON	ren vo erturio RES : 3	DAYS OF	MESO.		
Signed	owout prevent	on above is to	rue and comple	OPOSAL IS TO DEEPE	y knowledge and belie	DATA ON	ren vo erturio RES : 3	DAYS OF	18113 NOSD.		
hereby certify tha	OWOUT PREVENT	on above is to	rue and comple	oposal is to deepe	y knowledge and belie	DATA ON	ren vo erturio RES : 3	DAYS OF	MESO.		
hereby certify tha	owout prevent	on above is to	rue and comple	OPOSAL IS TO DEEPE te to the best of my	y knowledge and belie	DATA ON	ren vo erturio RES : 3	DAYS OF	MESO.		

## Form C-102 Supersedes C-128 Effective 1-1-65

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## NEW CICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. rerator TUCKER-HALL TAYLOR PRUITT, INC. 5 Township Range 'nit Letter 25 7 SOUTH 32 EAST ROOSEVELT Actual Footage Location of Well: 660 660 NORTH line and EAST line feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 4432.1 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed **SEPTEMBER 21, 1968** Registered Professional Engineer and/or Land Surveyor

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