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brait 5 Copies propriate District Office STRICT 1	State of Ne Energy, Minerals and Natu		Form C-104 Revised 1-1-89 See Instructions at Bettom of Page
L Box 1980, Hobbs, NM 88240	OIL CONSERVA		er Postavia av a sår
Drewer DD, Anesia, NM \$\$210	P.O. Bo Santa Pe, New Mo		
iTRICT III 10 Rigi Benzos Rd., Aziec, NM 87410	HEQUEST FUR ALLOWAD	LE AND AUTHORIZATION	
ersior		We	II API No.
PLAINS PETROLEUM OPE			
415 W. Wall, Suite 2		Texas 79701 Other (Please explain)	
esce(s) for Filing (Check proper bax) w Well	Change in Transporter of:		
completion	Oil Dry Gas Casinghead Gas Condensate		
	and the second	on - United Bank Plaza	a, Suite 300, Roswell, N.
addees of previous operator	<u>۹</u>	400 N. Pennsylva	nia 80202
Name	Well No. Pool Name, Includi	Er.	nd of Lease Fed. Lease No. Le, Federal or Fee NM044216
Bluitt San Andres Ur	it fails 10 Bluitt San	Andres Assoc Su	N1044210
Unit LetterJ	:	South Line and	Feel From TheLastLase
Soction 13 Towns	hip 8S Range	37E NMPM, Roosevel	County
		<u> </u>	
	NSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which appro	ved copy of this form is to be sent)
Pride Pipeline Com	pany"	Box 2436, Abilene, Address (Give address to which appro	Texas 79604
ame of Anthonized Transporter of Can OXY USA -	inghead Gas 🙀 or Dry Gas 🦲	Address (Give address to which appro	
well produces oil or liquids, re location of tanks.	Unia Soc. Twp. Rge, I 13 85 37E	is gas actually connected? W	hen ?
	at from any other lease or pool, give comming	ling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	m - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
bets Spudded	Dete Compt. Kenty to Fixe		
levations (DF, RKA, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations		<u> </u>	Depth Casing Shoe
	TURING CASING ANT	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQU	FST FOR ALLOWABLE		
IL WELL (Test must be after	er recovery of total volume of load oil and mus	it be equal to or exceed top allowable fo	r this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	yı, eic.j
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cueing Liceonic (Olive in)	
		OIL CONSERVATION DIVISION	
I. OPERATOR CERTIF	ICATE OF COMPLIANCE	OIL CONSEF	IVATION DIVISION
I hereby certify that the rules and re Division have been complied with a	egulations of the Oil Conservation and that the information given above		
I hereby certify that the rules and re Division have been complied with a in true and complete to the best of a	egulations of the Oil Conservation and that the information given above my knowledge and belief.		FEB 2 3 1990
I hereby certify that the rules and re Division have been complied with a in true and complete to the best of a	egulations of the Oil Conservation and that the information given above my knowledge and belief.	Date Approved	FEB 2 3 1990
I hereby certify that the rules and re Division have been complied with a in true and complete to the best of a Borna Signature	egulations of the Oil Conservation and that the information given above my knowledge and belief.	Date Approved ByORIGIN	
I hereby certify that the rules and ru Division have been complied with a is true and complete to the best of a Borna	egulations of the Oil Conservation and that the information given above my knowledge and belief.	Date Approved By ORIGIN	FEB 2 3 1990

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
I) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.