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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWATELES OFFICE O. C. C. Supersedes Old C-104 and C-110 AND AUTHORIZATION TO TRANSPORT OF AND NOTURAL AS		
FILE			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OF AYARY NO NO UKAPI	<b>F</b> 69
GAS			
OPERATOR			
Operator			
FRANKLIN, ASTON &	FAIR, INC.		
P. 0. Box 1090, Ro	swell, New Mexico 88201		
Reason(s) for filing (Check proper b		Cther (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Cil A Dry Go Casinghead Gas Conde		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN	DLEASE plutt-San	Andres Assic, at a	
Lease Name Bluitt Federal	Well No. Pool Nume, Including F 2 <b>East Bluitt-S</b>	Formation KAUDE Kind of Lea	se Lease No. ral or Fee Federal NN 044216
Location			
Unit Letter_J'; _1	980Feet From TheSouthLi	ne and 1980 Feet From	n The East
	Township 8 South Range 3	7 East , NMPM, Roose	velt County
I. DESIGNATION OF TRANSPO	OIL OF CONDENSCIE	AS Address (Give address to which app	oved copy of this form is to be sent;
Mobil Pipe Line Co	mpany	P. 0. Box 900, Dallas	, Texas 75221
	Casinghead Gas 👗 or Dry Gas 🦲		roved copy of this form is to be sent)
Cities Service 011	Unit Sec. Twp. Rge.	6	, Milnesand, New Mexico
If well produces oil or liquids, give location of tanks.	I 13 8S 37E		5-20-69
If this production is commingled	with that from any other lease or pool,	, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty
Designate Type of Comple	tion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top C:1/Gis Pay	Tubing Depth
Elevations (DF, RKB, RT, GR etc	Name of Producing Formation	Top Chy Gis Pay	
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
	FOR ALLOWARLE (Test must be	ofter recovery of total volume of load of	il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE able for this a	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF
l			k
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Date. Condensate/ Minicr	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules a	and regulations of the Oil Conservatio	n APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Frid
above is the she complete to	v v		

TITLE

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(Signature) Executive Vice-Pres.

(Title)

5**-22-69** (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.