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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
FRANKLIN, ASTON & FAIR, INC.  
Address  
P. O. Box 1090, Roswell, New Mexico 88201  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Bluit-Federal Well No.: 2 Pool Name, Including Formation: East Bluit - San Andres Kind of Lease: Federal Lease No.: NM 044216  
Location  
Unit Letter: J 1980 Feet From The South Line and 1980 Feet From The East  
Line of Section: 13 Township: 8 South Range: 37 East, NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Mobil Oil Corporation - Trucks Address (Give address to which approved copy of this form is to be sent)  
Western Oil Transportation Company, Inc.  
P. O. Box 725, Hobbs, New Mexico 88240  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Vented Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit: 1 Sec.: 13 Wp.: 8 S Rge.: 37 E Is gas actually connected? No When: As soon as possible.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	12-10-68	Date Compl. Ready to Prod.	12-22-68	Total Depth	4694'	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	3997.5' GR, 4009.5' KB	Name of Producing Formation	San Andres	Top Oil/Gas Pay	4645'	Tubing Depth	4550'		
Perforations	4645, 4648, 4649, 4651, 4657, 4658, 4664, 4667, and 4669	TUBING, CASING, AND CEMENTING RECORD				Depth Casing Shoe	4694		
HOLE SIZE	12 1/4"	CASING & TUBING SIZE	8 5/8" 20#	DEPTH SET	286'	SACKS CEMENT			
	7 7/8"		5 1/2" 14#		4694'	175 sx w/2% CaCl			
						275 sx w/2% Gel			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	12-22-68	Date of Test	12-23-68	Producing Method (Flow, pump, gas lift, etc.)	Flowing
Length of Test	24 hrs.	Tubing Pressure	205#	Casing Pressure	0
Actual Prod. During Test		Oil-Bbls.	165	Water-Bbls.	0
				Gas-MCF	128

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Geologist  
12-26-68  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  
BY  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply