

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 044216-B	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR FRANKLIN, ASTON & FAIR, INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1090, Roswell, New Mexico 88201				8. FARM OR LEASE NAME Roden <i>Federal</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL At top prod. interval reported below Sec. 18, T. 8 S., R. 38 E. At total depth				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Bluitt San Andres	
15. DATE SPUDDED 12-20-68				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18-8S-38E, NMPM	
16. DATE T.D. REACHED 12-31-68				12. COUNTY OR PARISH Roosevelt	
17. DATE COMPL. (Ready to prod.)				13. STATE N. M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4002.9 GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4770'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → Surf.-TD		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, LB./FT.		Depth Set (MD)	
8 5/8"		24#		282'	
5 1/2"		14#		4767'	
Hole Size		Cementing Record		Amount Pulled	
12 1/4"		175 sax circ. - surface		1412'	
7 7/8"		275 sax			
29. LINER RECORD					
Size		Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)			
30. TUBING RECORD					
Size		Depth Set (MD)		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number)					
11 holes at selected intervals from 4704' - 4744'.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
		Acidized w/6,000 gal.			
		frac w/60,000 gal. oil			
		60,000# sand.			
33.* PRODUCTION					
Date First Production D & A		Production Method (Flowing, gas lift, pumping—size and type of pump)			Well Status (Producing or shut-in) D & A
Date of Test		Hours Tested		Choke Size	
Prod'n. for Test Period		Oil—BBL.		Gas—MCF.	
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Signed <i>Ernest M. Smith</i>		Title Geologist		Date 3-12-70	

*(See Instructions and Spaces for Additional Data on Reverse Side)