

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLIC
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 044216-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roden

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluitt - San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18-8S-38E, NMPM

12. COUNTY OR PARISH 13. STATE

Roosevelt

N. M.

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. NAME OF OPERATOR

FRANKLIN, ASTON & FAIR, INC.

3. ADDRESS OF OPERATOR

P. O. Box 1090, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FWL, Sec. 18, T. 8 S., R. 38 E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4002.9

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 3, 1969 - Perforated 11 holes 4704' - 4744' and acidized with 6,000 gal. regular acid, swabbed fluid estimated 60%-70% oil with good blow of gas.

January 16, 1960 - Sand oil fraced w/60,000 gal. oil 60,000# sand. Swabbed and flowed back load oil plus formation water and gas. Gas tested 746 to 1,250 MCFD. Well finally quit producing any oil and made 50 BWPD with gas. Well was temporarily abandoned 7-10-69.

It is our intention to plug and abandon this well around April 15, 1970, as follows:

Spot 25 sacks cement plug through tubing across perf. 4704' - 4744'. Run free point and shoot 5 1/2' csg. and spot 25 sacks cement plug through casing. Free point is estimated at top of San Andres formation at 3,900'. Spot 25 sacks plug in and out of the 8 5/8" surface casing which is set at 283' and a 10' plug with marker at surface.

AMENDMENT:

1. If 5 1/2" casing is pulled below 2200 feet spot 25 sack cement plug at 2100-2200 feet instead of, or in addition to, plug in stub of 5 1/2" casing.
2. Hole to be filled with mud between plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Krant M. Smith

TITLE

Geologist

DATE 3-5-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE