

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-041-20171
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Todd Lwr SA Unit Sec.29
8. Well No.	15
9. Pool name or Wildcat	Todd Lower San Andres Assoc

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other WIW ☐

2. Name of Operator
Saga Petroleum LLC

3. Address of Operator
415 W. Wall, Suite 1900
Midland, TX 79701

4. Well Location

Unit Letter O : 660 feet from the S line and 1980 feet from the E line

Section 29 Township 7S Range 36E NMPM County ROOSEVELT

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: MIT - after repair HIT ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

OCD Hobbs notified of test schedule - no witness

Well failed state MIT because of HIT, Shut well in & repaired - Well is active WIW, not TA'd

11-1-02 Release pkr, TOO H w/tbg, LD 8 jts, pitted, bullplug tbg, test every 6 stds to 1500 psi, find 6 more bad jts, POOH & PU AD-1 pkr, RIH to 4104', set, NUWH, test csg, will not test. LD 1 jt, no test, LD 1 more jt, no test

11-4-02 NNWH, unset pkr, POOH w/4 jts, set pkr EOP @ 3827', 120 jts 2-3/8" lined tbg, NU WH test csg, no test, POOH w/12 stds, retest good. NDWH, release pkr, RIH w/6 stds, set pkr, NU WH, retest csg - good test. Total 10 jts tbg out.

11-5-02 NDWH, release pkr, circ pkr fluid, set 2-3/8" x 4-1/2" AD-1 pkr, will not test, pkr bad. POOH & PU new pkr & RIH, circ pkr fluid set pkr @ 3830' w/14K tension - test csg, good test, prep to put back on injection. (120 jts 3817' 2-3/8" lined tbg @ 3830')

11-5-2002 Pressure up to 400 psi - held for 30 mins - good test - Chart previously mailed in

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 11/26/2002

Type or print name _____ Telephone No. (915)684-4293
(This space for State use)

APPROVED BY _____ DATE _____
Conditions of approval, if any: _____

ORIGINAL SIGNED BY
G. J. H. TITLE
QC FIELD REPRESENTATIVE II/STAFF MANAGER
DEC 06 2002