

UNITED STATES N. M. OIL & GAS COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0449372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Todd Lower S/A Unit

8. FARM OR LEASE NAME

Todd Lower S/A Unit Sec. 29

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Todd Lower S/A Assoc.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T7S, R36E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Drawer 2648, Roswell, NM 88202-2648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr. 0, 660' FSL & 1980' FEL, Sec. 29, T7S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4140' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATES SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) convert to injection well

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeeze existing perforations (4200'-4350') with 500 sxs. Class C cement. Drill out and reperforate 1 JSPF @ 4282, 4284, 4286, 4287, 4289, 4290, 4294, 4295, 4297, 4302, 4303, 4304, 4305, 4306. Acidize w/5,000 gals. 15% NeFe. Return to pump.

RU PU. Lay down rods and tubing. PU & talley 140 jts. 2-3/8" J-55 4.7# ceramic coated tubing. Test tubing in hole to 5,000 psi. Set AD-1 nipple coated packer at 4124'. Load annulus w/packer fluid and pressure test to 300 psi for 30 minutes. Rig down. Install wellhead and begin injection.

Conversion to injection approved by OCD Order No. WFX-571.

18. I hereby certify that the foregoing is true and correct

SIGNED

Melinda K. Hickman
Melinda K. Hickman

TITLE Production Supervisor

DATE 9-26-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SUBJECT TO LIKE
APPROVAL BY STATE

*See Instructions on Reverse Side

APPROVED
DATE
PETER W. CHESTER

OCT 20 1988

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

Well 29-15
9-12-88
Spot Hacker Fluid
Test B.S. 300 PSI

