

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *											
1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐											
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION											
3. ADDRESS OF OPERATOR BOX 66, HOBBS, N. M. 88240											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface: 650 FSL x 1980' FEL Sec. 29 (UNITO, SW 1/4 SE 1/4) At top prod. interval reported below At total depth											
14. PERMIT NO.					DATE ISSUED						
15. DATE SPUDDED: 12-30-68											
16. DATE T.D. REACHED: 1-6-69											
17. DATE COMPL. (Ready to prod.): 1-10-69											
18. ELEVATIONS (DF, REB, RT, GR, ETC.): 4140 R.D.B.											
19. ELEV. CASINGHEAD: -											
20. TOTAL DEPTH, MD & TVD: 4330'											
21. PLUG, BACK T.D., MD & TVD: 4302'											
22. IF MULTIPLE COMPL., HOW MANY*											
23. INTERVALS DRILLED BY: 0-TD											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4233'-4296' - SAN ANDRES											
25. WAS DIRECTIONAL SURVEY MADE No											
26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY-NEUTRON											
27. WAS WELL CORED No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 7/8"		24 #		329'		12 1/4"		250			
4 1/2"		9.5 #		4330'		7 7/8"		300			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 3/8		4297									
31. PERFORATION RECORD (Interval, size and number)											
4233'-72', 80'-96' w/2JS PF											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4236'-96'						4000 gal 20% LSTNE					
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
1-10-69		SWAB						PROD			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
1-11-69		24		-		→		125		180	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
-		-		→						43 BBL	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
Unit - To be sold											
35. LIST OF ATTACHMENTS											
NONE											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED				TITLE				DATE			
				AREA SUPERINTENDENT				JAN 13 1969			

* (See Instructions and Spaces for Additional Data on Reverse Side)

04 3-0595-1d
1-NSD
1-007
1-1225

INSTRUCTIONS

General: This form is designed for use with a complete and correct well completion report and log on all types of lands and wells to which a Federal royalty or a State royalty or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the filing of reports may be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or with the Federal log, or may be obtained from the local Federal and/or State office. See instructions on Items 22 and 24, and 25, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (including, in order to be included, all types of electric logs, formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 26.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 15: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the production interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Content": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4263'	4296'	Oil & Gas Prod Zone.	YATES QUEEN SAN ANDRES	2384 3000 3540	