

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL & GAS COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-044216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Drawer 2648, Roswell, NM 88202-2648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr. K, 1980' FSL & 1980' FWL, Sec. 13, T8S, R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3997.5' GR

7. UNIT AGREEMENT NAME

Bluitt San Andres Unit

8. FARM OR LEASE NAME

Bluitt San Andres Unit Sec. 13

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Bluitt San Andres Assoc.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T8S, R37E

12. COUNTY OR PARISH 13. STATE

Roosevelt New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU PU. TOH w/4708.91' (150 jts.) 2-3/8" 4.7# J-55 tubing. New PBTD 4721.52'. TIH w/AD-1 packer. Set at 4520.71'. Acidize w/2,400 gals. 15% Ne-WS48 acid. Drop 18 ball sealers. Well balled off. Flush w/20 bbls. 2% KCl. ISIP - well on vacuum. Maximum rate - 3.8 BPM, average rate - 3.5 BPM. Maximum pressure - 3,200 psi, average pressure - 0 psi. TOH w/packer. TIH w/production string. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Melinda K. Hickman

TITLE Production Supervisor

DATE 9-26-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

OCT 19 1988

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side