

EXPLORATION	
PRODUCTION	
TRANSPORTATION	
STORAGE	
MARKETING	
REGULATION	
OPERATION	
SALES	
ACCOUNTING	
LEGAL	
GENERAL	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

MURPHY OPERATING CORPORATION

200 West First Street - Fourth Floor, P.O. Box 2248, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box) ☐ Change in Transporter of Oil ☐ Oil ☐ Dry Gas ☐ Change Effective January 1, 1983
☐ Recompletion ☐ Gashead Gas ☐ Condensate ☒ Change in Ownership ☒

Change of ownership give name and address of previous owner: LAYTON ENTERPRISES, INC., 3103 - 79th Street, Lubbock, Texas 79423

DESCRIPTION OF WELL AND LEASE

Lease Name: Baetz Federal Well No.: 2 Pool Name, including Formation: Bluit San Andres Associated Kind of Lease: State, Federal or Fee: Federal Lease No.: NM044216

Unit Letter: K : 1980 Feet From The South Line and 1980 Feet From The West

Line of Section: 13 Township: 8S Range: 37E NPM Roosevelt Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Mobil Pipe Line Company Box 900, Dallas, Texas 75221

Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Cities Service Oil Company Bluit Gasoline Plant, Milnesand, NM 88125

If well produces oil or liquids, give location of tanks. Unit: E Sec: 13 Twp: 3S Rge: 37E Is gas currently connected? Yes May 1969

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X) ☒ OH Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Other ☐ Unit No.

Date of Completion: Date Compl. Ready to Prod. Total Depth: P.H.T.D.

Elevations (DF, LKB, RT, CR, etc.): Name of Producing Formation Top Oil/Gas Pay Testing Depth

Perforations: Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Testing Pressure Casing Pressure Casing Size

Actual First Flowing Test Oil-Boils. Water-Boils. Gas-MOF

GAS WELL

Actual First Flowing Test Gas-MOF/G Length of Test Date, Condensate/MOFG Gravity of Condensate

Flowing Pressure (PSIG) Testing Pressure (PSIG-In) Casing Pressure (PSIG-In) Casing Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ann J. Murphy
(Signature)

President, Murphy Operating Corporation

12-20-82
(Date)

OIL CONSERVATION COMMISSION

JAN 24 1983

APPROVED: 19

ORIGINAL SIGNED BY
EDDIE W. SEAY

BY

TITLE: OIL & GAS INSPECTOR

This form is to be filed in compliance with NMC 1984.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the flow test data taken on the well in accordance with NMC 1984.

All sections of this form must be filled out completely for the information to be complete and valid.

Fill out only Sections I, II, III, and IV for closure of well. Well name or number, or transporter, or other such change of condition.