

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Drawn by
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. EXCHG ☐ Other _____

2. NAME OF OPERATOR

PLAINS PETROLEUM OPERATING COMPANY

3. ADDRESS OF OPERATOR

415 W. WALL, SUITE 1000, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL, 660' FEL, UNIT LETTER H

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

MAY 17 1995

15. DATE SPUNNING 10-3-94 16. DATE T.D. REACHED 10-17-94 17. DATE COMPL. (Ready to prod.) 12-22-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3995' GLW 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TYD 4780' 21. PLUG BACK T.D., MD & TYD CIBP @ 4650' 22. IF MULTIPLE COMPLET. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

4558'-4583' SAN ANDRES P₁

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	303'	12-1/2"	150 SX	circ surf
4-1/2"	9.5#	4780'	7-7/8"	200 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4450'	4450'

31. PERFORATION RECORD (Interval, size and number)

4558'-4583' (34 holes)

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4558'-4583'	3266 gal 15% NEFE HCl Frac w/13,924 gal 30# x-linked gel; 20,000# 20/40 & 16/30 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-21-94		Flowing				SI-Waiting on Purchaser	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12-21-94	24	13/64"	→	0	861	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
890	0	→	0	861	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Stephen D. Owen

TITLE

AREA ENGINEER

DATE

1-13-95

*(See Instructions and Spaces for Additional Data on Reverse Side)