

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation <i>Bluitt SA Unit</i>
2. Name of Operator Plains Petroleum Operating Company	8. Well Name and No. Bluitt 13-A Federal #8
3. Address and Telephone No. 415 West Wall, Suite 1000, Midland, Texas 79701 (915) 683-4434	9. API Well No. 30-041-20175
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL Sec 13, T8S, R37E, Unit Letter H	10. Field and Pool, or Exploratory Area Bluitt San Andres Assoc.
	11. County or Parish, State Roosevelt Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-03-94 Repaired casing and wellhead.
- 10-04-94 Perforate 4559'-4618' (26 holes).
- 10-05-94 Acidize with 550 gal 15% HCl using PPI packer.
- 10-10-94 Drill out CIBP. Run CBL.
- 10-12-94 Set cmt ret @ 4640' and squeeze perms w/125 sx Class C.
- 10-14-94 Squeeze again under pkr @ 4465' w/34 sx Class C.
- 10-17-94 Drill out to 4600'. Re-perf 4558'-4583' (34 holes).
- 10-18-94 Acidize with 700 gal 15% NEFE HCl using PPI packer.
- 10-23-94 Ran 72 hr SIBHP test. BHP 542 psig.
- 10-26-94 Ran CBL.
- 10-27-94 Acidize perf w/48 bbls 15% NEFE HCl and 75 ball sealers @ 4.5 BPM, ATP 2100 psig.
- 12-12-94 Frac'd w/13924 gal x-linked 30# gel & 20,000# 20/40 and 16/30 sd. Air 8.5 BPM, ATP 2200 psig.
- 12-22-94 Ran Four Point Potential Test, CAOF 2035 MCFD.

14. I hereby certify that the foregoing is true and correct

Signed Stephen D. Owen Title Area Engineer Date January 12, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: