

OIL CONSERVATION DIVISION

Revised 10-1-77

P. O. BOX 2006

SANTA FE, NEW MEXICO 87501

WELL TYPE	
PRODUCTION	
TRANSPORTER	
OPERATOR	
REGISTRATION	
DATE	
WELL NO.	
POOL NO.	
FORMATION	
COMPLETION	
TESTING	
PERFORATIONS	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator MURPHY OPERATING CORPORATION

Address 200 West First Street - Fourth Floor, P.O. Box 2248, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box) Change in Transporter of Oil Change Effective January 1, 1983
Change in Transporter of Gas Change Effective January 1, 1983
Change in Ownership Change Effective January 1, 1983

If change of ownership give name and address of previous owner LAYTON ENTERPRISES, INC., 3103 - 79th Street, Lubbock, Texas 79423

DESCRIPTION OF WELL AND LEASE
 Lease Name Baetz Federal Well No. 3 Pool No. Bluitt San Andres Associated Kind of Lease State, Federal or Fee Federal Lease No. NM044216
 Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line of Section 13 Township 8S Range 37E NMPM Roosevelt County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil Mobil Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221
 Name of Authorized Transporter of Gas Cities Service Oil Company Address (Give address to which approved copy of this form is to be sent) Bluitt Gasoline Plant, Milnesand, NM 88125
 If well produces oil or liquids, give location of tanks. Unit F Sec. 13 3S 37E Yes May 1969

If this production is commingled with that from any other lease or pool, give commingling order numbers:
 COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Reservoir Other
 Date of Completion 1969 Date Comp. Ready to Prod. 1969 Total Depth 1969 P.B.T.D. 1969
 Elevations (D.F., LKB, RT, CR, etc.) 1969 Name of Producing Formation 1969 Top Oil/Gas Pay 1969 Testing Depth 1969
 Perforations 1969 Depth Casing Shoe 1969

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Note First New Oil Run To Tanks 1969 Date of Test 1969 Producing Method (Flow, pump, gas lift, etc.) 1969
 Length of Test 1969 Testing Pressure 1969 Casing Pressure 1969 Choke Size 1969
 Actual Flow During Test 1969 Oil-BBLs 1969 Water-BBLs 1969 Gas-MCF 1969

GAS WELL
 Actual Flow Test-MCF/D 1969 Length of Test 1969 Enter Condensate/MCF 1969 Gravity of Condensate 1969
 Testing Pressure (psia) 1969 Testing Pressure (psia-in) 1969 Casing Pressure (psia-in) 1969 Choke Size 1969

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Ann J. Murphy
 President, Murphy Operating Corporation
 12-20-82
 OIL CONSERVATION COMMISSION
 JAN 24 1983
 APPROVED BY EDDIE W. SEAY
 OIL & GAS INSPECTOR
 TITLE 1969
 This form is to be filed in compliance with NMAC 1004.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with NMAC 1004.
 All sections of this form must be filled out completely for either oil or gas or both.
 Fill out only Section I, II, III, and VI for closure of lease well, name of number, or transporter, or other such change of conditions.