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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Operator Allen E. Learburn
Address 3305 Lee Parkway Dallas, Texas 75219
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE Bluff-San Andres Associated
Lease Name Baetz Federal Well No. 3 Pool Name, including Formation R-1670-I Kind of Lease Federal Lease No. NM04421
Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East
Line of Section 13 Township 8S Range 37E , NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Oil Corporation Address (Give address to which approved copy of this form is to be sent) Box 725 Hobbs, NM
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Cities Service Address (Give address to which approved copy of this form is to be sent) Western Oil Transportation Co. Inc.
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
F 13 8S 37E NO approx. May 1969

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X X
Date Spudded 2-14-69 Date Compl. Ready to Prod. 2-26-69 Total Depth 4700 ft P.B.T.D. 4766 ft
Elevations (DF, RKB, RT, GR, etc.) 3,975.3 Gr. Name of Producing Formation San Andres (12 zone) Top Oil/Gas Pay 4568 ft Tubing Depth 4618 Gr
Perforations 4670, 72, 77, 83, 85, 92, 94, 98 8Holes EB Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/2 8 5/8 305 Gr. 150
7 7/8 4 1/2 4767 200
2 3/8 4618

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 2-26-69 Date of Test 2-26-69 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 Hours Tubing Pressure 100 PSI Casing Pressure 0-Packer in well Choke Size 32/64
Actual Prod. During Test 225 Oil-Bbls. 225 Water-Bbls. 0 Gas-MCF 158

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Eddie J. Salwich (Signature)
Production Superintendent (Title)
2-27-69 (Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY [Signature]
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.