

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

H. H. HILL, DIRECTOR

P. O. BOX 1888
HOBBES, NEW MEXICO 88240

SUBMIT IN DUPLICATE*

API No. 30-041-20176

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM044216E

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Bluitt 18 "E" Federal

WELL NO.

5

FIELD AND POOL, OR WILDCAT

Bluitt San Andres Assoc.

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 18, T8S, R38E

COUNTY OR PARISH

Roosevelt

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ * DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000

Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit Letter E, 2086' FNL & 554' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDERED

4-12-94*

16. DATE T.D. REACHED

4-14-94*

17. DATE COMPL. (Ready to prod.)

4-18-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4004.5' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4770'

21. PLUG, BACK T.D., MD & TVD

CIBP @ 4685'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4580'-4631'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	345'	12-1/4"	200 SX	
5-1/2"	14#	4738'	7-7/8"	275 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4448'	4446'

31. PERFORATION RECORD (Interval, size and number)

4580'-4631'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4580'-4631'	Acidize w/500 gal 15% NEFE HCl
	Frac w/30# Borate x-link gel,
5000 gals PAD,	8000 gal w/20,000# 20/40
16/30 Sd, 1300	gal flush

33. PRODUCTION

DATE FIRST PRODUCTION 4-27-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 4-27-94	HOURS TESTED 24	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. ACCEPTED 11431-2 PETER W. CHESTER	GAS—MCF. CHESTER	WATER—BBL. TSTM	GAS-OIL RATIO
FLOW. TUBING PRESS. 965	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing, and attached information is complete and correct as determined from all available records

SIGNED

Donnie Huskard

TITLE

Administrative Assistant

DATE

8-10-94

*(See Instructions and Spaces for Additional Data on Reverse Side)