

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLI
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM-044216E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Injection Well

2. NAME OF OPERATOR

MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Drawer 2648, Roswell, NM 88202-2648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr. E, 2086' FNL & 554' FWL, Sec. 18, T8S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4004.5' GR

7. UNIT AGREEMENT NAME

Bluitt San Andres Unit

8. FARM OR LEASE NAME

Bluitt SA Unit Sec. 18

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Bluitt San Andres Assoc.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T8S, R38E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) convert to injection well

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

RU PU. TOH w/4697.44' (150 jts.) 2-3/8" 4.7# J-55 tubing. New PBTD 4722.77'. TIH w/
perforating gun. Perforate 1 JSPF @ 4688, 4691, 4694, 4698, 4792, 4705, 4707, 4710,
4713, 4715, 4717 (11 holes). TOH w/perforating gun. TIH w/UNI VI packer. Set at
4529'. Acidize w/2,000 gals. 15% NeFe. Drop 50 ball sealers. Well balled off. Flush
w/22 bbls. fresh water. ISIP - well on vacuum. Maximum rate - 4.1 BPM, average rate -
3.2 BPM. Maximum pressure - 3,000 psi, average pressure - 1761 psi. Release packer
and TOH w/tubing and lay down packer. TIH w/tubing, pump and rods.

Conversion to injection approved by OCD Orders No. R-8117, R-8118, WFX-577.

RU PU. Lay down rods and tubing. PU & talley 140 jts. 2-3/8" J-55 4.7# ceramic coated
tubing. Test tubing in hole to 5,000 psi. Set AD-1 nipple coated packer at 4428'. Load
annulus w/packer fluid and pressure test to 300 psi for 30 minutes. Rig down. Install
wellhead and begin injection.

19. I hereby certify that the foregoing is true and correct

SIGNED

Melinda K. Hickman

TITLE Production Supervisor

DATE 12-5-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD
DATE

DEC 7 1988

*See Instructions on Reverse Side

RECEIVED

DEC 13 1988

OCJ
MOBBS OFFICE