

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N. M. OIL CONS. COMMISSION  
P. O. BOX 1580  
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-044216E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER Injection Well

2. NAME OF OPERATOR

MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Drawer 2648, Roswell, NM 88202-2648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Ltr. E, 2086' FNL & 554' FWL, Sec. 18, T8S, R38E

7. UNIT AGREEMENT NAME

Bluitt San Andres Unit

8. FARM OR LEASE NAME

Bluitt San Andres Unit Sec. 18

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Bluitt San Andres Assoc.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T8S, R38E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

4004.5' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) convert to injection well

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

RU PU. TOH w/4697.44' (150 jts.) 2-3/8" 4.7# J-55 tubing. New PBDT 4722.77'. TIH w/ perforating gun. Perforate 1 JSPF @ 4688, 4691, 4694, 4698, 4792, 4705, 4707, 4710, 4713, 4715, 4717 (11 holes). TOH w/perforating gun. TIH w/UNI VI packer. Set at 4529'. Acidize w/2,000 gals. 15% NeFe. Drop 50 ball sealers. Well balled off. Flush w/22 bbls. fresh water. ISIP - well on vacuum. Maximum rate - 4.1 BPM, average rate - 3.2 BPM. Maximum pressure - 3,000 psi, average pressure - 1761 psi. Release packer and TOH w/tubing and lay down packer. TIH w/tubing, pump and rods.

Conversion to injection approved by OCD Order No. R-8117. WFX-577

RU PU. Lay down rods and tubing. PU & talley 140 jts. 2-3/8" J-55 4.7# ceramic coated tubing. Test tubing in hole to 5,000 psi. Set AD-1 nipple coated packer at 4428'. Load annulus w/packer fluid and pressure test to 300 psi for 30 minutes. Rig down. Install wellhead and begin injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Melinda K. Hickman  
Melinda K. Hickman

TITLE Production Supervisor

DATE 9-26-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SUBJECT TO LIKE  
APPROVAL BY STATE

\*See Instructions on Reverse Side

DATE APPROVED

PETER W. CHESTER

OCT 20 1988

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

Well 18-5  
8-16-35  
Spot packer fluid  
Test B.S. 300 PSI

