NO. OF COPIES RECEIV			
DISTRIBUTION SANTA FE		CONSERVATION COMMIS	Form C-104 Supervises Old C 104 - 100
FILE U.S.G.S.		AND	Supersedes Old C-104 and C-1 Effective 1-1-55
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
I HANSPORTER			
OPERATOR			
. PROPATION OFFIC			
Operator		a ta a di kumuna di mangka nyangka kung manan minyan kanga dini na ma kanga dini na manangka manangka manang m	
Address		ang yang mananan yang mananan maya ang mananan ang yang karananan sa manana mananan manana karana karana manan	
P. O. B	ox 767, Midland, Tomas 71701		
Reason(s) for filing (Che New Well		Other (l'lease explain)	
Recompletion	Cliange in Transporter of:	300	
Change in Ownership	Cil Diry Cosingbrad Jus Cana	densate	
If change of ownership	give name nation of the re-		
and address of previou:	owner Roden Oil Company,	. 6. Box 767, Midland,	Телар 70701
II. DESCRIPTION OF W	ELL AND LEASE		
Roder Bluitt Fe	deral 1 Vell No. Pool Name, Including		
Location		State, Fede	
Unit Letter	2086 Feet From The North	Line and 554 Freet From	m The West
Line of Section			
	; ownship - Fange	38E , MAPM, ROC	County
III. DESIGNATION OF T	Porter of OIL AND NATURAL G	IAS	
Mobil Pipelin	C Comperty	D 0 Der 000 D 11	roved copy of this form is to be sent)
Name of Authorized Trans	porter of Casinghead Gas 🔨 or Dry Gas 🗂	P. C. Berr 900, Dallar Address (Give address to which app	round copy of this form is to be
Cities Servia	e uit Company - Stuitt Plant	Milnesand, New Maxier	n 88125
If well produces oil or lig give location of tanks.			Vhen
If this production is com	mingled with that from one other larger		October 9, 1969
IV. COMPLETION DATA	mingled with that from any other lease or pool		
Designate Type of	Completion $-(X)$	New Well Workover Deepen	Plug Back Same Festy, Diff. Resty.
Date Spudded	Date Cumpl. Ready to Prod.	Potal Depth	P.B.T.D.
Flevetions (DF BKD or			
Distations (DF, AKB, R)	CR, etc., Name of Producting Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
			SACKS CEMENT
	·		
V. TEST DATA AND RE	UEST FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To		epth or be for full 24 hours) Producing Method (Flow, pump, gas I	
		i rocacing worker (riow, pump, gas r	<i>u</i> , <i>e</i>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbis.	Water-Bhla.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Longth of Test	Bbis. Condensate/MMCF	Gravity of Condensate
ting Method (pitot, bac)	pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
FICATE OF CO	MPLIANCE		
			M 4070
ertify that the rules and regulations of the Oil Conservation have been complied with and that the information given e and complete to the best of my knowledge and belief.		APPROVED Gog Staned by 19	
		BY	lor D Remer
		TITLE	Dist. I, Supv.
			compliance with RULE 1104.
2	The nade	If this is a request for allow	vable for a newly drilled or deepened
(Signature) (Ghorgo MoBride) . to Dist. Supt. (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(Date)	well name or number, or transport	er, or other such change of condition.
		Separate Forms C-104 must	be filed for each pool in multiply