NO. OF COPIES REC	EIVED			
DISTRIBUTION	ОИ			
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
)perator		_		

lay 20,

1060 (Date)

SANTA FE FILE			FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.
			AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS
LAND OFFICE		-	*	
TRANSPORTER GA				
OPERATOR		-		
PRORATION OFFICE				
Operator Rosen Cil Comp	any			
Address	·** 15 5	30 70.7 04		
P. O. Eox 767 Reason(s) for filing <i>(Che</i>			Other (Please explain)	
New Well		Change in Transporter of:		
Recompletion		Oil Dry Go	 	
Change in Ownership		Casinghead Gas Conder	nsate	
If change of ownership and address of previous	-			
DESCRIPTION OF W	ELL AND	LEASE $\iint_{\mathbb{R}^4} f^4 = \sum_{i,j} \mathcal{L}_{i,j}$ Well No. Pool Name, Including F	Andres Hisucialed	
Lease Name		Well No. Pool Name, Including F	crmation Kind of L	_ease No.
Roden Muitt Fo	ederal	Juitt Sa	n Aratres	ederal or Fee Federal \$10442165
/ Unit Letter ਕ	: 20	<u>86 </u>	e and 55/ Feet 7	rom The
 _			1 00(1)	
Line of Section	<u>l</u> Tov	wnship 43 Range	3SE , NMPM,	Roosevelt County
		TER OF OIL AND NATURAL GA		
Name of Authorized Trans			P. O. Pox 900, Dalla	pproved copy of this form is to be sent) s. Texas 75221
Mobil Pipeline Name of Authorized Trans	UOMPHAY sporter of Cas	singhead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
Vent	ed	.,		
If well produces oil or lig		Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.		1 0 18 05 1 381		As soon as possible
If this production is con COMPLETION DATA	_	th that from any other lease or pool,	give commingling order number:	Bone
Designate Type of	Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Date Spudded		Date Compl. Ready to Prod.	The state of the s	
Date Spudaed		Dute Compl. Reddy to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT	, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	:	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND RE	QUEST FO			oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run T	'o Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga	as lift. etc.)
Baile (Mot New Oil Nam .		1	Troubling Marines (1 total pamp) &	3,4, 3,5,7
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
			W-4 791-1-	
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas-MCF
		L		
GAS WELL				
Actual Prod. Test-MCF/	Ď	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, ba	ck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF C	OMPLIANO	CE	OIL CONSER	VATION COMMISSION
I hereby certify that the	tules and -	egulations of the Oil Conservation	APPROVED	1909 , 19
Commission have been	complied w	ith and that the information given	se of	Marcal
above is true and comp	nete to the	best of my knowledge and belief.	BY	" THE WAY
, ,	/_/	y .	TITLE/	
	L. m	11		in compliance with RULE 1104.
	(Signa	(cure)	well, this form must be accor	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation
	(Signa	our of	tests taken on the well in ac	ccordance with RULE 111.
<u></u>	o uet jos	inelneer	All sections of this form	must be filled out completely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.