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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

| | | |
|---|---|-------------------------------------|
| Operator Roden Oil Company | | |
| Address P. O. Box 767, Midland, Texas 79701 | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | O.I. <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------------|---|---|------------------------------|
| Lease Name Roden Bluitt Federal | Well No. 1 | Pool Name, Including Formation E. Bluitt (San Andres) | Kind of Lease State, Federal or Fee Federal | Lease No. NM044216 |
| Location Unit Letter E ; 2086 Feet From The North Line and 554 Feet From The West | | | | |
| Line of Section 18 Township 8S Range 38E , NMFM, Roosevelt County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|-------------------|-------------------|---------------------|---|------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corporation - Trucks | Address (Give address to which approved copy of this form is to be sent) Western Oil Transportation Company, Inc. P. O. Box 725, Hobbs, New Mexico 88240 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit E | Sec. 18 | Twp. 8S | Range 38E | Is gas actually connected? No | When As soon as possible |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|--|----------|--------------------------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Rest'v. | Diff. Rest'v. |
| Date Spudded 1-17-69 | Date Compl. Ready to Prod. 2-24-69 | | Total Depth 4,738' | | P.B.T.D. 4,720' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4004.5 GR | Name of Producing Formation San Andres | | Top Oil/Gas Pay 4,697' | | Tubing Depth 4,717' | | | |
| Perforations Eleven perforations at selected intervals 4,697-4,717' | | | | | Depth Casing Shoe -- | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" 20# | | 301' | | 200 sx w/2% Ca.Cl. | | | |
| 7-7/8" | 5-1/2" 14# | | 4,738' | | 275 sx Posmix "A" | | | |
| | | | | | Class "C" | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---|--------------------------------|---|-------------------------|
| Date First New Oil Run To Tanks 2-25-69 | Date of Test 2-27-69 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 24 hrs. | Tubing Pressure -- | Casing Pressure -- | Choke Size -- |
| Actual Prod. During Test | Oil-Bbls. 52 | Water-Bbls. 23 | Gas-MCF 26 |

GAS WELL

| | | | |
|---|--|--|------------------------------------|
| Actual Prod. Test-MCF/D -- | Length of Test -- | Bbls. Condensate/MMCF -- | Gravity of Condensate -- |
| Testing Method (pitot, back pr.) -- | Tubing Pressure (Shut-in) -- | Casing Pressure (Shut-in) -- | Choke Size -- |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. D. Blutton
(Signature)

Drilling Engineer

February 28, 1969

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.