

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
BTA Oil Producers

3. ADDRESS OF OPERATOR
104 So. Pecos, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FSL & 1980' FWL, Sec. 30, T-8-S, R-36-E**
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **1-30-69** 16. DATE T.D. REACHED **2-24-69** 17. DATE COMPL. (Ready to prod.) **4-4-69** 18. ELEVATIONS (DF, REB, RT, etc.) **4144' K.B.**

20. TOTAL DEPTH, MD & TVD **9615'** 21. PLUG, BACK T.D., MD & TVD **9781'** 22. IF MULTIPLE COMPL., HOW MANY* **3** 23. INTERVALS DRILLED BY **3**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9778-98' Bough "C"

26. TYPE ELECTRIC AND OTHER LOGS RUN

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
12-3/4"	33.38#	375'	17-1/2"	375 sx (100%)
8-5/8"	24.28 & 32#	4080'	11"	400 sx
5-1/2"	17#	9815'	7-7/8"	300 sx

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH (MD)
					2-7/8"	9778-98'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, GEL, OR OTHER STIMULANT RECORD	
9778-98' w/2 JSPP		DEPTH INTERVAL (MD)	AMOUNT OF STIMULANT OR MATERIAL USED
		9778-98'	A/500 gal 15% HCl

33. PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				
4-5-69		P				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	
4-24-69	24			110	76	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vent

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED Cecil H. [Signature] TITLE **Production Supt.**

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.
LC-080742

6. IF INDIA, ALI, OTS, OR OTHER NAME

7. UNIT OR AGREEMENT NAME

8. NAME OF LEASEE

Farmer 681 Ltd.

9. NAME OF WELL

10. FIELD AND POOL, OR WILDCAT

Middle Afton Penn. Ext.

11. SECTION, TOWNSHIP, OR BLOCK AND SURVEY

Sec. 30, T-8-S, R-36-E.

12. COUNTY

Rockwell, New Mexico

13. ELEV. CASING HEAD

4144'

14. ELEV. CASING HEAD

4144'

15. ELEV. CASING HEAD

4144'

16. ELEV. CASING HEAD

4144'

17. ELEV. CASING HEAD

4144'

18. ELEV. CASING HEAD

4144'

19. ELEV. CASING HEAD

4144'

20. ELEV. CASING HEAD

4144'

21. ELEV. CASING HEAD

4144'

22. ELEV. CASING HEAD

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23. ELEV. CASING HEAD

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24. ELEV. CASING HEAD

4144'

25. ELEV. CASING HEAD

4144'

26. ELEV. CASING HEAD

4144'

27. ELEV. CASING HEAD

4144'

28. ELEV. CASING HEAD

4144'

29. ELEV. CASING HEAD

4144'

30. ELEV. CASING HEAD

4144'

31. ELEV. CASING HEAD

4144'

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 26, below, regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillstem, geologic, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s), (if any) for only the interval reported in item 38. Submit a separate report (page) for this form adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND BEUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.	NAME	MEAS. DEPTH	TEST DEPTH
BO C	9745	9815	Tool open 1 hr. Rec. 1800 Fluid 95% SW 1: ISIP - 2213 4: 15' FSIP - 2213	Rustler Yates San Andres Glorietta Tubb Wolfcamp Bo C	2224 2772 4130 5472 6934 9010 9774	11920 11372 11314 11328 11290 11486 115830

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TEST DEPTH
Rustler	2224	11920
Yates	2772	11372
San Andres	4130	11314
Glorietta	5472	11328
Tubb	6934	11290
Wolfcamp	9010	11486
Bo C	9774	115830