	e!												
1	NO. OF COPIES RECEIVED	· ·											
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	SANTA FE		_ REQUEST I				ONSERVATION COMMISSION FOR ALLOWABLE (1.1)				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE												
	U.S.G.S.	+-+-					NSPORT OIL AND NATURAL GAS			CAS			
	LAND OFFICE		THE THE PARTY OF T										
	TRANSPORTER OIL												
	GAS												
	OPERATOR												
ı.	PRORATION OFFICE												
-	Operator												
BTA Oil Producers													
	Address												
	104 South	Pecos,	Midl	and, 5	Геха	s 79°	701						
Reason(s) for filing (Check proper box) New Well													
Recompletion Oil Dry Gas													
	Change in Ownership		Casir	nghead Gas		Conden	sate						
11.	If change of ownership give and address of previous of DESCRIPTION OF WEI	wner	EASE	No Book	NDI	SIGN	Aila		Kind of L	acce.			
	Farms 691 Lt	d.	weii	Mi d	idle	Alli:	son Per	()5/5 n Ext		ieral or Fee	Federa	i	ease No. 2-06074
	Location	<u></u>		401	<u> </u>	/····	- + 7: 7 - 7: 7		+ 1		LOUGIC	1 = 0	
	Unit Letter N	r , <u>66</u>	0 Feet	From The	Sou	th Lin	e and1	.980	_ Feet Fr	om The We	est		
	Line of Section 30) Tow	nship 8	-S	F	Range 3	6 - Е	, NMPM,		Roose	<u>evelt</u>		County
II.	DESIGNATION OF TRA	ANSPORT	ER OF	OIL AND	NATU	JRAL GA	s						
	Name of Authorized Transporter of Oil X or Condensate				Address (Give address to which approved copy of this form is to be sent)								
	Mobil Pipe Line Co.				Box 900, Dallas, Texas 75221								
	Mobil Pipe Line Co. Name of Authorized Transporter of Casinghead Gas \(\omega \) or Dry Gas \(\omega \)				Address (Give address to which approved copy of this form is to be sent)								
	Warren Petro	Varren Petroleum Corp.				Box 1589, Tulsa, Oklahoma 74100							
	If well produces oil or liqui			Sec.	Twp.	Rge.		illy connecte		When			
	give location of tanks.	, 	N	30	8	36		No		Approx	k. 45 d	lays	
w	If this production is comm	ningled with	that from	m any othe	er lease	or pool,	give commit	ngling order	number:				
₩.	COMPLETION DATA			Oil Wel	1 ! 0	as Well	New Well	Workover	Deepen	Plug Bo	ack Same F	Res'v. D	iff. Res'v.
	Designate Type of (Completion	r - (X)	· vv	f I		VV	+	F I	1	(1	

XX

Date Compl. Ready to Prod.

4-4-69

w/2 JSPF

CASING & TUBING SIZE

12-3/4"

8-5/8"

5-1/2"

Name of Producing Formation Bouch "C"

9778**-98'**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

TUBING, CASING, AND CEMENTING RECORD

9815'

9745

DEPTH SET

4080<mark>'</mark>

9815'

375**'**

Top Oil/Gas Pay

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
4-5 - 69	4-24-69	P			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hrs.	_				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
1395	110	1285	690		

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

1-30-69

<u>17-1/2"</u>

7-7/8"

11"

Perforations

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

4144' K.B.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	- 671				
` ,	(Signature))			
-	and de diam	•			

(Title) April 29, 1969 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION COMMISSION

P.B.T.D.

Tubing Depth

Depth Casing Shoe

9781**'**

9788**'**

9815'

SACKS CEMENT

<u>375 sx</u>

400 sx

300 sx

APPROVED BY

TITLEZ

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.