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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name None
2. TYPE OF COMPLETION NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Cabot-State
3. Name of Operator Roger C. Hanks		9. Well No. 2
4. Address of Operator 606 Wall Tower West, Midland, Texas 79701		10. Field and Pool, or Wildcat Middle Allison Penn
5. Location of Well UNIT LETTER <u>I</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>32</u> TWP. <u>8S</u> RGE. <u>36E</u> NMPM		12. County Roosevelt
11. Date Drilled 1-31-69	16. Date T.D. Reached 3-4-69	17. Date Compl. (Ready to Prod.) 3-21-69
18. Elevations (DF, RKB, RT, GR, etc.) 4104 KB		19. Elev. Casinghead 4094 GL
20. Total Depth 9855	21. Plug Back T.D. 9855	22. If Multiple Compl., How Many None
23. Intervals Drilled By Rotary Tools Cable Tools Ard Drlg. Co.		25. Was Directional Survey Made Yes
24. If Logging Intervals, of this completion - Top, Bottom, Name Bough "C" - 9760 - 86		27. Was Well Cored No

26. Type of Electric and Other Logs Run Collar Locator Log Borehole Comp. Sonic & Gamma Ray; Laterolog; Microlaterolog	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		400'	15"	450	
8 5/8"		4090'	11"	370	
5 1/2"		9855'	7 7/8"	500	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SAKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9720	9610

28. Lost Circulation Record (Interval, size and number) 9760' - 9784'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9760' - 84' AMOUNT AND KIND MATERIAL USED 1000 gal. 15% NE acid
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PRODUCTION							
Date of First Production 4-27-69		Production Method (Flowing - gas lift, pumping - Size and type pump) Kobe 4" X 2 3/8" X 2 3/8" Hydraulic				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-28-69	Hours Tested 24	Choke Size 64/64	Prod'n. For Test Period 288	Oil - Bbl. 288	Gas - MCF Est. 3000 CF	Water - Bbl. 664	Gas-Oil Ratio 1,040 to 1
Flow Turning Press. Hyd	Casing Pressure Hyd	Calculated 24-Hour Rate 288	Oil - Bbl. 288	Gas - MCF Est. 3000 CF	Water - Bbl. 664	Oil Gravity - API (Corr.) 46.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Garren Petroleum	Test Witnessed By Bobby Cone
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35. List of Attachments Deviation Survey; 1 copy of all logs run on well.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Roger C. Hanks</u>	TITLE <u>Owner</u>	DATE <u>4-29-69</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2235
T. Salt 2618
T. Salt 2780
T. Yates 2798
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3988
T. Glorieta 5503
T. Paddeek _____
T. Blinebry _____
T. Tubb 6942
T. Drinkard _____
T. Abo 7770
T. Wolfcamp 8900
T. Penn. _____
T. Cisco (Bough C) 9760

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Eilenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2235	2235	Redbed & sand				
2235	2618	383	Evaporite				
2618	2780	162	Evaporite & salt				
2780	2908	110	Sand				
2908	3988	1080	Limestone & silty lime				
3988	4800	812	Dolomite & lime				
4800	5100	300	Dolomite				
5100	5500	400	Lime				
5500	5600	100	Sand				
5600	6942	1342	Dolomite & lime w/ sand streaks				
6942	7080	138	Sand				
7080	7770	690	Limestone & dolomite				
7770	8300	530	Shale				
8300	8900	600	Dolomite				
8900	8929	929	Lime & Shale				