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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

APR 17 12 50 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3724	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name None
2. Name of Operator Roger C. Hanks		8. Farm or Lease Name Cabot-State
3. Address of Operator 606 Wall Tower West, Midland, Texas 79001		9. Well No. 2
4. Location of Well UNIT LETTER I 660 East 1980 THE South 32 TOWNSHIP 8S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Middle Allison Penn
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-16/
3-17-69 Shut in for weather
- 3-18-69 Displaced hole with fresh water; displaced behind fresh water 1000 gal 15% NE acid; stood tbg back & perf 9760' to 84' in acid; came out of fluid with gun @ 3350'; then ran tbg, packer, seating nipple to one joint above perfs. Set packer & commenced to swab. Found fluid @ 4500'. Swabbed acid water; last swab had trace of live oil and gas. Fluid rose to 4000'.
- 3-19-69 Shut in tbg pressure 125#. Fluid level 4500'; mostly acid water with live oil & gas. Will continue to swab for production tests.
- 3-20-69 Continue to swab for production tests.
- 3-21-69 Continue to swab for production tests. Released rig. Shut in to build tank battery.
- 4-13-69 Well shut in-waiting for salt water disposal connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Roger C. Hanks</u>	TITLE <u>Owner</u>	DATE <u>4-15-69</u>
APPROVED BY <u>[Signature]</u>		
CONDITIONS OF APPROVAL, IF ANY:		