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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3724

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
ROGER C. HANKS	8. Farm or Lease Name
3. Address of Operator	Cabot-State
1112 Oil & Gas Building, Wichita Falls, Texas 76301	9. Well No.
4. Location of Well	2
UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE South LINE, SECTION 32 TOWNSHIP 8S RANGE 36E NMPM.	Middle Allison Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-31-69 Spudded 17" hole at 12:30 A. M., January 31, 1969
- 2- 1-69 T.D. 400'; ran 400' of 13 3/8" 48# H-40, cemented with 450 sacks Class A 2% CC, plug down at 10:00 A. M. WOC 18 hours. *Circ*
- 2- 2-69 4:00 A. M., tested at 750# for 30 minutes, tested okay; started drilling below surface casing.
- 2- 6-69 T.D. 4090'; ran 4054' of 8 5/8" 32# intermediate casing, cemented with 370 sacks regular 2% CC, plug down at 8:15 A. M. WOC 24 hours.
- 2- 7-69 8:15 A. M., tested at 1500# for 30 minutes; tested okay; started drilling below intermediate casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Roger C. Hanks* TITLE Operator DATE 2-10-69

APPROVED BY *Joe V. Kline* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: