

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUBMIT IN TRIPL  
(Other instructions  
reverse side)  
NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0509201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bluitt San Andres Unit

8. FARM OR LEASE NAME

Bluitt SA Unit Sec. 18

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Bluitt San Andres Assoc.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T8S, R38E

12. COUNTY OR PARISH 13. STATE

Roosevelt New Mexico

1. OIL ☐ GAS ☒ OTHER Injection Well

2. NAME OF OPERATOR

MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Drawer 2648, Roswell, NM 88202-2648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Ltr. M, 660' FSL & 660' FWL, Sec. 18, T8S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4000' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) convert to injection well

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

RU PU. TOH w/4641.32' (147 jts.) 2-3/8" 4.7# J-55 tubing. New PBTD 4728.10'. TIH w/  
AD-1 packer and set at 4551.45'. Acidize w/300 gals. Xylene and 1,500 gals. 15% NeFe.  
Drop 25 ball sealers. Well balled off. Flush w/22 bbls. KCl water. Maximum rate -  
3.4 BPM, average rate - 3.1 BPM. Maximum pressure - 3,000 psi, average pressure - 1,600  
psi. Release packer and TOH w/tubing and lay down packer. TIH w/production string.

Conversion to injection approved by OCD Orders No. R-8117, R-8118, WFX-577.

RU PU. Lay down rods and tubing. PU & talley 140 jts. 2-3/8" J-55 4.7# ceramic coated  
tubing. Test tubing in hole to 5,000 psi. Set AD-1 nipple coated packer at 4431'. Load  
annulus w/packer fluid and pressure test to 300 psi for 30 minutes. Rig down. Install  
wellhead and begin injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Melinda K. Hickman

TITLE Production Supervisor

DATE 12-5-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE  
DETER W. CHESTER

DEC 7 1988

BUREAU OF LAND MANAGEMENT  
RESERVE AREA

\*See Instructions on Reverse Side