

UNITED STATES N. M. OIL & GAS COMMISSION  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Budget Office No. 1007-0100  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0509201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Injection Well

2. NAME OF OPERATOR

MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Drawer 2648, Roswell, NM 88202-2648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Ltr. M, 660' FSL & 660' FWL, Sec. 18, T8S, R38E

7. UNIT AGREEMENT NAME

Bluitt San Andres Unit

8. FARM OR LEASE NAME

Bluitt San Andres Unit Sec. 1

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Bluitt San Andres Assoc.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T8S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4000' GR

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) convert to injection well

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RU PU. TOH w/4641.32' (147 jts.) 2-3/8" 4.7# J-55 tubing. New PBTD 4728.10'. TIH w/AD-1 packer and set at 4551.45'. Acidize w/300 gals. Xylene and 1,500 gals. 15% NeFe. Drop 25 ball sealers. Well balled off. Flush w/22 bbls. KCl water. Maximum rate - 3.4 BPM, average rate - 3.1 BPM. Maximum pressure - 3,000 psi, average pressure - 1,600 psi. Release packer and TOH w/tubing and lay down packer. TIH w/production string.

Conversion to injection approved by OCD Order No. R-8117: WFX-577

RU PU. Lay down rods and tubing. PU & talley 140 jts. 2-3/8" J-55 4.7# ceramic coated tubing. Test tubing in hole to 5,000 psi. Set AD-1 nipple coated packer at 4431'. Load annulus w/packer fluid and pressure test to 300 psi for 30 minutes. Rig down. Install wellhead and begin injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Melinda K. Hickman

TITLE Production Supervisor

DATE 9-26-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SUBJECT TO LIKE  
APPROVAL BY STATE

\*See Instructions on Reverse Side

APPROVED  
DATE  
PETER W. CHESTER

OCT 20 1988

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 24 1988

OCT  
HOBBS OFFICE

Well ~~13-18~~ 18-17

12-30-87

Back side Recording

2000 gal 15% NFF

