| SANTA FE | | CONSERVATION COMMIS T FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 |
|---|---|---|---|
| U.S.C.S. LAHD OFFICE TRANSPORTER GAS | AUTHORIZATION TO TR | ANSPORT DIL AND NATURAL G | ≜ \$ |
| OPERATOR PRORATION OFFICE Operator | | | |
| LAYTON ENTERP | RISES, INC. | · | |
| 3103 - 79th S | treet, Lubbock, Texas 79 | | |
| Reason(s) for filing (Check proper bo New Well | ox) Change in Transporter of: | Cither (Please explain) | |
| Hecompletion Change in Ownership X | Oil Dry C Casinghead Gas Cond | Gas 🗌 Change Effective | September 8, 1976 |
| i change of ownership give name and address of previous owner | MURPHY MINERALS CORPORAT | ION, P.O.Drawer 2164, Ros | well, N. Mex. 88201 |
| DESCRIPTION OF WELL ANI | | | · |
| Shaw Federal | | dres Associated State, Federal | or Fee Federal NM05092 |
| Unit Letter ;; | 660 Feet From The South L | ine and <u>660</u> Feet From T | heWest |
| Line of Section 18 T | ownship 85 Range | 38E , NMPM, ROOS | evelt County |
| DESIGNATION OF TRANSPOL Name of Authorized Transporter of O | RTER OF OIL AND NATURAL G. | AS Address (Give address to which approve | d copy of this form is to be set |
| Mobil Pipe Line Company | ny | P. O. Box 900 Dallas, Address (Give address to which approve | |
| Name of Authorized Transporter of Casinghead Gas 👔 or Dry Gas 📋 Cities Service Oil Company | | Address (Give address to which approve Bluitt Gasoline Plant, N | |
| [f well produces oil or liquids, give Jocation of tanks. | Unit Sec. Twp. P.ge. | Is gas actually connected? When | |
| f this production is commingled w COMPLETION DATA | vith that from any other lease or pool, | | |
| Designate Type of Complet | ion = (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res' |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |
| HOLE SIZE | TUBING, CASING, AN CASING & TUBING SIZE | D CEMENTING RECORD | SACKS CEMENT |
| | | | |
| | | | |
| TEST DATA AND REQUEST F | FOR ALLOWABLE (Test must be a able for this de | ifter recovery of total volume of load oil an epth or be for full 24 hours) | d must be equal to or exceed top allo |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, Eas lift, | etc.) |
| _ength of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Cil-Bbis. | Water-Bbls. | Gas - MCF |
| MAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | Chox* Siz• |
| ERTIFICATE OF COMPLIAN | CE regulations of the Oil Conservation | | 19, 2 19, 2 19, 19 |
| ommission have been complied | with and that the information given e best of my knowledge and belief. | APPROVED <u>Signal by</u> By John Conysa | / Ü |
| <i>·</i> | | TITLE Geologist | |
| L'orac. | d La Santon | This form is to be filed in con If this is a request for allowst well, this form must be accompanie | ble for a newly drilled or deepene |
| President - Layton I | Enterprises, Inc. | tests taken on the well in accorda | ince with RULE 111. be filled out completely for allow |
| | tle) | able on new and recompleted wells Fill out only Sections I. II. | s. III. and VI for changes of owner |
| | | well name or number, or transporter, | |