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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator

**FRANKLIN, ASTON & FAIR, INC.**

Address  
**P. O. Box 1090, Roswell, New Mexico 88201**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Ownership ☐

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Shaw Federal** Well No. **2** Pool Name Including Formation **East Bluit-San Andres** Kind of Lease **Federal** Lease No. **NM0509201**

Location **San Andres Associated R-16001**

Unit Letter **M** **660** Feet From The **South** Line and **660** Feet From The **West**

Line of Section **18** Township **8 South** Range **38 East** , NMPM, **Roosevelt** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Mobil Oil Corporation - Trucks** Address (Give address to which approved copy of this form is to be sent)  
**c/o Western Oil Transportation Co., Inc.**  
**P. O. Box 725, Hobbs, New Mexico 88240**

Name of Authorized Transporter of Casinghead Gas ☐ or Gas ☐  
**Vented** Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit **L** Sec. **18** Twp. **8 S** Rng. **38 E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen. <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded <b>Feb. 1, 1969</b>	Date Compl. Ready to Prod. <b>Feb. 16, 1969</b>		Total Depth <b>4,733 ft.</b>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) <b>4,000' GR, 4,009' KB</b>	Name of Productive Formation <b>San Andres B Zone</b>		Top Oil/Gas Pay <b>4,680' - 4,720'</b>		Tubing Depth <b>4,602'</b>			
Perforations <b>4690', 4692', 4693', 4696', 4698', 4699', 4703', 4704', 4709', 4711', 4712'</b>					Depth Casing Shoe <b>4,733'</b>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>12 1/4"</b>	<b>8 5/8"</b>	<b>293' KB</b>	<b>175 sacks, circ-surf</b>
<b>7 7/8"</b>	<b>5 1/2"</b>	<b>4,733 KB</b>	<b>275 sacks</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 10p allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>February 16, 1969</b>	Date of Test <b>February 17, 1969</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flowing</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>40# - 90#</b>	Casing Pressure <b>0</b>	Choke Size <b>32/64</b>
Actual Prod. During Test	Oil - Bbls. <b>135</b>	Water - Bbls. <b>0</b>	Gas - MCF <b>55.3</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Geologist**  
(Signature)  
**February 18, 1969**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY **John W. Runyan**

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.