NO. OF CORES PECKINED			
DISTURBUTION			
SAHLAFE			
FILE			
U.5.G.5,			_
LAND OFFICE			
IRANSPORTER	OIL		
	G A S		
OFCRATOR			
PROBATION OFFICE			

NO. OF Chairs of Chiven				
DISTRIBUTION SANTAFE	-	CONSERVATION COMMISSION Form C-104		
FILE	REQUEST FOR ALLOWABLE Superarder Old C-104 and C-			
		AND		
U.S.G.S.	AUTHORIZATION TO TRA	INSPOR T OIL A ND NATURAL G	AS	
TRANSPORTER OIL				
GAS	_			
PRODATION OFFICE				
Cperator				
MURPHY OPERATING	CORPORATION			
	reet-Fourth Floor, Roswell		(P.O. Box 2648)	
Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain) CHANGE OF WELL NAM	AF & NIIMBER	
New Well Recompletion	OII Dry Ga		Roosevelt 'AN' State #1)	
Change in Ownership X	Casinghead Gas Conder		· •	
f change of ownership give name and address of previous owner	Gulf U Exploration &	Production Co., P.O. Box		
Lease Name Section #	32 Well No. Pool Name, including F	i	2030 1151	
Todd Lower San Andres	Unit 2 Todd Lower San	Andres State, Federal	cr Fee State K-6285	
Unit Letter B;	660 Feet From The North Lin	e and 1980 Feet From T	heEast	
Line of Section 32 T	Cownship 7S Range	36E NMPM Roose	evelt County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
Mobile Pipeline Compa				
Cities Service 0&G Co		Bluitt Plant, Milnesand		
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Rgs. 36E	Is gas actually connected? When	n 6/ 4/69	
	with that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	0/4/05	
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Frug Back Same Nessy. Diff. Nessy.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Davidantia			Depth Cusing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1		
YEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fer recovery of socal volume of load oil a	nd must be equal to or exceed top-allow-	
OII, WET L Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)	
	Tuble- Progress	Casing Pressure	Chake Size	
Length of Test	Tubing Pressure	Cdb.iiig 7 1000 Ed		
Actual Fred, During Toot	Oil-Bble.	Water - Bbls.	Gae - MCF	
		<u> </u>		
GAS WELL Actual Fred, Tent-MCF/D	The state of Table	Bbis, Contensate/MMCF	Gravity of Condensate	
ALIGN PICO, 1901-MOF/D	Length of Test			
Testing Mothad (pitot, back pr.)	Tubing Procows (Shub-14)	Casing Pressure (Shat-in)	Choke Sixe	
DERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
		APPROVED AUG 4	1983	
commission have been complied	fregulations of the Oil Connervation with and that the information given be here of my knowledge and belief			
bove is true and complete to the	he best of my knowledge and belief.	TITLE DISTRICT I	SUPERVISOR	
///////////////////////////////////////		TITLE		

Mark B. Murphy

Vice-President, Murphy Operating Corporation

(Dute)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly dill, i or despensed well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and is completed wells.

FIII out only Sections I. H. III, and VI for changes of events, ell name or number, or transporter of other such change of condition.