

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I.

Operator Gulf Oil Corporation	
Address P.O. Box 98; Andrews, Texas 79714	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner: -----

II. DESCRIPTION OF WELL AND LEASE

Lease Name Roosevelt "A" State	Well No. 1	Pool Name, including Formation Todd, Lower San Andres	Kind of Lease State, Federal or Fee State	Lease No. K-6285
Location				
Unit Letter B	660	Feet From The North	Line and 1900	Feet From The East
Line of Section 32	Township 7-South	Range 36-East	, NMPM, Roosevelt County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Co. (Effective 4-12-69)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900; Dallas, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Negotiating for contract	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 32
	Twp. 7-S	Rge. 36-E
	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number: -----

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-27-69	Date Compl. Ready to Prod. 3-18-69	Total Depth 4350'	P.B.T.D. 4322'					
Elevations (DF, RKB, RT, GR, etc.) 4139' KKB	Name of Producing Formation Lower San Andres	Top Oil/Gas Pay 4292'	Tubing Depth 4273'					
Perforations 4294-98' 2 JET	Depth Casing Shoe 4350'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		363'		225			
7 7/8"	4 1/2"		4350'		900			
Tubing	2 3/8"		4273'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Area Engineer

(Title)

April 9, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 11 1969

BY

Leslie A. Clements

TITLE

Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.