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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6285

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Roosevelt "AN" State

9. Well No.
1

10. Field and Pool, or Wildcat
Todd-Lower San Andres

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P.O. Box 98; Andrews, Texas 79714

4. Location of Well

UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **32** TWP. **7-S** RGE. **36-E** NMMP

12. County
Roosevelt

15. Date Spudded
2-27-69

16. Date T.D. Reached
3-6-69

17. Date Compl. (Ready to Prod.)
3-18-69

18. Elevations (DF, RKB, RT, GR, etc.)
4139' - KIB 4128' Gr.

19. Elev. Casinghead

20. Total Depth
4350'

21. Plug Back T.D.
4322'

22. If Multiple Compl., How Many

23. Intervals Drilled By
X

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4292-4300'; Lower San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dresser Atlas BEC Acoustilog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	363'	12 1/4"	225 sz 2 1/2" C&C	None
4 1/2"	9.5	4350'	7 7/8"	500 sz 1 1/2" & 100 sz next	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	4273'	None

31. Perforation Record (Interval, size and number)
4294-4298' w/2-1/2" JHFF - 8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4294-4298'	2000 gal 28% HCl Acid

33. PRODUCTION

Date First Production
3-18-69

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-23-69	24 hours	16/64"	126	54.9	0	436	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
140	300	126	54.9	0	26.2°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Contract being negotiated

Test Witnessed By
Has Stone

35. List of Attachments
Dresser Atlas BEC Acoustilog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Just Courtney* TITLE **Area Production Manager** DATE **3-24-69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____		T. Canyon _____		T. Ojo Alamo _____		T. Penn. "B" _____	
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____				
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____				
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____				
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____				
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____				
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____				
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____				
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____				
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____				
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____				
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____				
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____				
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____				
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____				
T. Penn. _____	T. _____	T. Permian _____	T. _____				
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	363	363	Surface Sand, Caliche & Red Bed				
363	2106	1743	Red Bed				
2106	3738	1632	Anhydrite				
3738	4350	612	Line				