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SANTA FE								5a. In	dicate T	Type of Lease
FILE		NEW WELL COMPL	MEXICO OIL					oc st	tate 🌋	Fee
J.S.G.S.	_ _	WELL COMPL	ETION OR R	ECOMPLE	HON R	CEPURIA	ND L	5. Sto	te Oil &	Gas Lease No.
AND OFFICE			1.40		- 1			!	K-628	5
PERATOR					•			177	7777	ummi
. TYPE OF WELL	<u>-</u>		· · · · · · · · · · · · · · · · · · ·					7. Un	It Agree	ement Name
	OIL	GAS WEL	\Box							
O. TYPE OF COMPLE		LL WEL	L DRY	ОТ	HER			- 8. Fa	rm or Le	ease Name
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Name of Operator	R 022P	EN BACA	K LLI KESVK.		n				ll No.	
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. Address of Operator								10. F	ield and	l Pool, or Wildcat
P.O. Bex 96;	Andrews.	Texas 7973	14					Tod	d-Lou	er Sen Andres
Location of Well								1111	IIII	
						_				
IIT LETTER B	LOCATED	660 FEET	FROM THE	rth Line	AND	1980	FEET FR	ом (///		
				1111	7777	IIIII	////	12.0	ounty	XIIIIII
HE BEST LINE OF	SEC. 32	TWP. 7-8	ge. 36-3	імем		///////		No.	sevel	
5. Date Spudded	16. Date T.D.	Reached 17. Date	e Compl. (Ready	to Prod.)	18. Elev	ations (DF,	RKB, R'	T, GR, etc	.) 19. E	Clev. Cashinghead
2-27-69	3-6-69	3-1	18-69	į	h139 1	- KIB	4128	i dr.		-
0. Total Depth		ug Back T.D.	22. If Mu	ıltiple Compl	, How	23. Intervo	ls , R	otary Tool	s	, Cable Tools
43501	la:	521	Many	7		Drilled	By !	X		1
4. Producing Interval(s), of this comple	etion - Top, Botto	om, Name			1			25	5. Was Directional Sur Made
Bresser Atla	ther Logs Run	etiles							27. Wa	s Well Cored
Presser Atla	-		ASING RECORD	(Report all s	trings set	in well)			27. Wa	
CASING SIZE	WEIGHT LB	CA	TH SET	HOLE SIZE		CEME		RECORD	27. Wa	AMOUNT PULLE
3.	WEIGHT LB	CA 1./FT. DEPT 36	1 1 1	ноLE SIZE 2 1/4*	22	CEME!	CeCl			AMOUNT PULLE
8. CASING SIZE	WEIGHT LB	CA 1./FT. DEPT 36	1 1 1	HOLE SIZE		CEME!	CeCl			AMOUNT PULLE
8. CASING SIZE	WEIGHT LB	CA 1./FT. DEPT 36	1 1 1	ноLE SIZE 2 1/4*	22	CEME!	CeCl			AMOUNT PULLE
8. CASING SIZE	WEIGHT LB	CA 1./FT. DEPT 36	1 1 1	ноLE SIZE 2 1/4*	22	CEME!	CeCl	00 8x	nest	AMOUNT PULLE Neme Rome
6. CASING SIZE 8 5/8" 4 1/2"	weight LB 24 9-5	CA 1./FT. DEPT 36	1 1 1	ноLE SIZE 2 1/4*	22	CEME!	CeCl	00 8x		AMOUNT PULLE Neme Rome
6. CASING SIZE 8 5/8" 4 1/2"	weight LB 24 9-5	CA 1./FT. DEPT 36	1 1 1	HOLE SIZE 2 1/4" 7 7/8"	22	CEMEI 5 81 25 0 Bx 16	CeCl	00 8x	Rest G RECO	AMOUNT PULLE Neme Rome
6. CASING SIZE 8 5/8" 4 1/2"	WEIGHT LB	CA ./FT. DEPT 36	TH SET	HOLE SIZE 2 1/4" 7 7/8"	22 80	CEME! 5 82 25 0 82 16	CeCl	TUBING	Rest G RECO	AMOUNT PULLE Neme Robe
CASING SIZE 8 5/8" 4 1/2"	WEIGHT LB	CA ./FT. DEPT 36	TH SET	HOLE SIZE 2 1/4" 7 7/8"	22 80	CEMEI 5 81 25 0 Bx 16	CeCl	TUBING	Rest G RECO	AMOUNT PULLE None Rote RD PACKER SET
CASING SIZE 8 5/8" 4 1/2"	WEIGHT LB	CA 1./FT. DEPT 36 - 435 LINER RECORD BOTTOM	TH SET	HOLE SIZE 2 1/4" 7 7/8"	22 60 EEN	30. SIZE	Cect	TUBING	meet G RECO SET	AMOUNT PULLE None Rote RD PACKER SET
CASING SIZE 8 5/8" 4 1/2" 9. SIZE Renc 1. Perforation Record (WEIGHT LB 24 9-5 TOP	LINER RECORD BOTTOM and number)	SACKS CEME	HOLE SIZE 2 1/4" 7 7/8" ENT SCR	22 60 EEN	30. SIZE 2 3/8"	Cecl	TUBING DEPTH S 1273	G RECO	AMOUNT PULLE NOME ROME PACKER SET
6. CASING SIZE 8 5/8" 4 1/2" 9. SIZE ROBO	WEIGHT LB 24 9-5 TOP	LINER RECORD BOTTOM and number)	SACKS CEME	HOLE SIZE 2 1/4" 7 7/8" ENT SCR	EEN ACI	30. SIZE 2 3/8"	Cacl 8 1	TUBING DEPTH S 1273	G RECO SET NT SQU	AMOUNT PULLE NOME RO PACKER SET MOMO EEZE, ETC. D MATERIAL USED
CASING SIZE 8 5/8" 4 1/2" 9. SIZE Reno	WEIGHT LB 24 9-5 TOP	LINER RECORD BOTTOM and number)	SACKS CEME	HOLE SIZE 2 1/4" 7 7/8" ENT SCR	EEN ACI	30. SIZE 2 3/8"	Cacl 8 1	TUBING DEPTH S L273 RE, CEME	G RECO SET NT SQU	AMOUNT PULLE NOME RO PACKER SET MOMO EEZE, ETC. D MATERIAL USED
CASING SIZE 8 5/8" 4 1/2" 9. SIZE Neac	WEIGHT LB 24 9-5 TOP	LINER RECORD BOTTOM and number)	SACKS CEME	HOLE SIZE 2 1/4" 7 7/8" ENT SCR	EEN ACI	30. SIZE 2 3/8"	Cacl 8 1	TUBING DEPTH S L273 RE, CEME	G RECO SET NT SQU	AMOUNT PULLE NOME RO PACKER SET MOMO EEZE, ETC. D MATERIAL USED
CASING SIZE 8 5/8" 4 1/2" 9. SIZE Reno	WEIGHT LB 24 9-5 TOP	LINER RECORD BOTTOM and number)	SACKS CEME	1/4" 7 7/8" ENT SCR 32. DE 129	EEN ACI	30. SIZE 2 3/8"	Cacl 8 1	TUBING DEPTH S L273 RE, CEME	G RECO SET NT SQU	AMOUNT PULLE NOME RO PACKER SET MOMO EEZE, ETC. D MATERIAL USED
8. CASING SIZE 8 5/8" 4 1/2" 9. SIZE Read 1. Perforation Record (WEIGHT LB 24 9.5 TOP (Interval, size a)	LINER RECORD BOTTOM and number)	SACKS CEME	HOLE SIZE 2 1/4" 7 7/8" ENT SCR 32. DE 429	EEN ACI	30. SIZE 2 3/8" D, SHOT, F	Cacl 8 1	TUBING DEPTH S 1273 RE, CEME	Rect. G RECO SET NT SQU ND KINI	AMOUNT PULLE NOME RD PACKER SET EEZE, ETC. D MATERIAL USED
CASING SIZE 8 5/8" 4 1/2" 9. SIZE Nome 1. Perforation Record (4294-4298' W 3. Oute First Production	WEIGHT LB 24 9.5 TOP TOP (Interval, size a)	LINER RECORD BOTTOM and number) Ruction Method (Fl	SACKS CEME	HOLE SIZE 2 1/4" 7 7/8" ENT SCR 32. DE 429	EEN ACI	30. SIZE 2 3/8" D, SHOT, F	Cacl 8 1	TUBING DEPTH S 1273 RE, CEME	G RECO SET NT SQU ND KINI	AMOUNT PULLE NOME RD PACKER SET MANA EEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
SIZE None 1. Perforation Record (1. Perfor	WEIGHT LB 24 9.5 TOP TOP (Interval, size a)	LINER RECORD BOTTOM and number) Ruction Method (Flating	SACKS CEME Powing, gas lift,	TOTAL SIZE 2 1/4" 7 7/8" SCR 32. DE 2 RODUCTION pumping — Si	EEN ACI	30. SIZE 2 3/8" D, SHOT, F FERVAL	RACTUI	TUBING DEPTH S RE, CEME AMOUNT A	G RECO SET NT SOU ND KINI 1 Status	AMOUNT PULLE None RD PACKER SET FEEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
CASING SIZE 8 5/8" 4 1/2" 9. SIZE None 1. Perforation Record (4294-4298' W	WEIGHT LB 24 9-5 TOP TOP (Interval, size a) /2-1/2 31 Hours Tested	LINER RECORD BOTTOM and number) Ruction Method (Flater) Choke Size	SACKS CEME	HOLE SIZE 2 1/4" 7 7/8" ENT SCR 32. DE 129 PRODUCTION pumping — Si	EEN ACI	30. SIZE 2 3/8" D, SHOT, F FERVAL pe pump) Gas — MC	RACTUI	TUBING DEPTH S 1273 RE, CEME	G RECO SET NT SOU ND KINI 1 Status	AMOUNT PULLE NOME RD PACKER SET MANA EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio
SIZE SIZE None 1. Perforation Record (\$294-\$298 ** 3. Part First Production 3-18-69	WEIGHT LB 24 9-54 TOP TOP (Interval, size a) /2-1/2 31 Hours Tested 24 hours	LINER RECORD BOTTOM and number) Ruction Method (Flating Choke Size 16/64**	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period	# NOLE SIZE 2 1/4" 7 7/8" T 7/8" SCR 32. DE 129 PRODUCTION pumping — Si 126	EEN ACI EPTH INT	30. SIZE 2 3/8" D, SHOT, F FERVAL pe pump) Gas — MC 54.9	Cacl 8 1	TUBING DEPTH S 4273 RE, CEME AMOUNT A Wel Water — B	G RECO SET NT SOU ND KINI	AMOUNT PULLE NOME RD PACKER SET MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio
8. CASING SIZE 8 5/8" 4 1/2" 9. SIZE Reac 1. Perforation Record (4294-4298' w 3. Oute First Production 3-18-69 Oute of Test 3-23-69	WEIGHT LB 24 9-5 TOP TOP (Interval, size a) /2-1/2 31 Hours Tested	LINER RECORD BOTTOM and number) Ruction Method (Flating Choke Size 16/64**	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 24- Oil - Bbl.	## 126	EEN ACI EPTH INT ze and ty bi.	30. SIZE 2 3/8" D, SHOT, F FERVAL pe pump) Gas — MC 54.9	RACTUI	TUBING DEPTH S 4273 RE, CEME AMOUNT A Wel Water — B	G RECO SET NT SOU ND KINI	AMOUNT PULLE NOME RD PACKER SET MANA EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio
SIZE Nemo 1. Perforation Record (1291-1298' w 3. Part of Test Production 3-18-69 Part of Test 3-23-69 Plow Tubing Press.	WEIGHT LB 24 9-5 TOP TOP (Interval, size a) 2-1/2 31 Hours Tested 24 Casing Pressu	CA I./FT. DEPT 36	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period	## 126	EEN ACI EPTH INT	30. SIZE 2 3/8" D, SHOT, F FERVAL pe pump) Gas — MC 54.9	RACTUI A 2000	TUBING DEPTH S RE, CEME MOUNT A Wel Water — Bi	RECO SET NT SQU ND KINI 1 Status Oil C	AMOUNT PULLE None RD PACKER SET MASS EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio 36 Gravity — API (Corr.)
SIZE	WEIGHT LB 24 9.5 TOP TOP (Interval, size a) 2-1/2 J Hours Tested 24 hour Casing Pressu 300 (Sold, used for for	CA I./FT. DEPT 36 - 35 LINER RECORD BOTTOM and number) Choke Size 16/64* Choke Size 16/64* Calculated Hour Rate LINER RECORD Choke Size 16/64* LINER RECORD LINER RECORD LINER RECORD Choke Size 16/64* LINER RECORD LINER RECORD LINER RECORD Choke Size LINER RECORD LINER RECORD Choke Size LINER RECORD LINER RECORD LINER RECORD Choke Size LINER RECORD LINER RECORD LINER RECORD LINER RECORD LINER RECORD Choke Size LINER RECORD LI	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 24- Oil — Bbl.	## 126	EEN ACI EPTH INT ze and ty bi.	30. SIZE 2 3/8" D, SHOT, F FERVAL pe pump) Gas — MC 54.9	RACTUI A 2000	TUBING DEPTH S RE, CEME MOUNT A Wel Water — B)	RECO SET NT SOU ND KING 1 Status Oil Co	AMOUNT PULLE None RD PACKER SET FEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio 36 Gravity — API (Corr.)
SIZE SIZE Name 1. Perforation Record (1.	WEIGHT LB 24 9.5 TOP TOP Therval, size and 24 Hours Tested 24 Casing Press Sold, used for filterest being	CA I./FT. DEPT 36 - 35 LINER RECORD BOTTOM and number) Choke Size 16/64* Choke Size 16/64* Calculated Hour Rate LINER RECORD Choke Size 16/64* LINER RECORD LINER RECORD LINER RECORD Choke Size 16/64* LINER RECORD LINER RECORD LINER RECORD Choke Size LINER RECORD LINER RECORD Choke Size LINER RECORD LINER RECORD LINER RECORD Choke Size LINER RECORD LINER RECORD LINER RECORD LINER RECORD LINER RECORD Choke Size LINER RECORD LI	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 24- Oil — Bbl.	## 126	EEN ACI EPTH INT ze and ty bi.	30. SIZE 2 3/8" D, SHOT, F FERVAL pe pump) Gas — MC 54.9	RACTUI A 2000	TUBING DEPTH S RE, CEME MOUNT A Wel Water — B)	RECO SET NT SQU ND KINI 1 Status Oil C	AMOUNT PULLE None RD PACKER SET FEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio 36 Gravity — API (Corr.)
SIZE SIZE Name 1. Perforation Record (1.	WEIGHT LB 24 9.5 TOP TOP Therval, size and 24 Hours Tested 24 Casing Press Sold, used for filterest being	CA I./FT. DEPT 36 - 35 LINER RECORD BOTTOM and number) Choke Size 16/64* Choke Size 16/64* Calculated Hour Rate LINER RECORD Choke Size 16/64* LINER RECORD LINER RECORD LINER RECORD Choke Size 16/64* LINER RECORD LINER RECORD LINER RECORD Choke Size LINER RECORD LINER RECORD Choke Size LINER RECORD LINER RECORD LINER RECORD Choke Size LINER RECORD LINER RECORD LINER RECORD LINER RECORD LINER RECORD Choke Size LINER RECORD LI	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 24- Oil — Bbl.	## 126	EEN ACI EPTH INT ze and ty bi.	30. SIZE 2 3/8" D, SHOT, F FERVAL pe pump) Gas — MC 54.9	RACTUI A 2000	TUBING DEPTH S RE, CEME MOUNT A Wel Water — B)	RECO SET NT SOU ND KING 1 Status Oil Co	AMOUNT PULLE None RD PACKER SET FEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio 36 Gravity — API (Corr.)
SIZE SIZE Name 1. Perforation Record (1.	WEIGHT LB 24 9.5 TOP TOP (Interval, size a) /2-1/2 31 Hours Tested 24 Access Casing Pressu (Sold, used for formact being)	CA I./FT. DEPT 36 35 LINER RECORD BOTTOM BOTTOM Ruction Method (Fl. Choke Size 16/64* Calculated A Hour Rate Luci, vented, etc.)	SACKS CEME SACKS CEME Prowing, gas lift, Prod'n. For Test Period 24- Oil - Bbl.	TOTAL SIZE 2 1/4" 7 7/8" SCR 32. DE 2 80 UCTION pumping — Si Oil — B 126 Gc	EEN ACI EPTH INT Zee and ty bl. as - MCF	30. SIZE 2 3/8" D, SHOT, F FERVAL Pe pump) Gas — MC 54.9	RACTUI A 2300	TUBING DEPTH S RE, CEME AMOUNT A Wel Water — Bi	RECO SET NT SQU ND KINI 1 Status Oil Cossed By	AMOUNT PULLE NOME RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio 36 Gravity — API (Corr.)
SIZE SIZE Name 1. Perforation Record (1.	WEIGHT LB 24 9.5 TOP TOP (Interval, size a) /2-1/2 31 Hours Tested 24 Access Casing Pressu (Sold, used for formact being)	CA I./FT. DEPT 36 35 LINER RECORD BOTTOM BOTTOM Ruction Method (Fl. Choke Size 16/64* Calculated A Hour Rate Luci, vented, etc.)	SACKS CEME SACKS CEME Prowing, gas lift, Prod'n. For Test Period 24- Oil - Bbl.	TOTAL SIZE 2 1/4" 7 7/8" SCR 32. DE 2 80 UCTION pumping — Si Oil — B 126 Gc	EEN ACI EPTH INT Zee and ty bl. as - MCF	30. SIZE 2 3/8" D, SHOT, F FERVAL Pe pump) Gas — MC 54.9	RACTUI A 2300	TUBING DEPTH S RE, CEME AMOUNT A Wel Water — Bi	RECO SET NT SQU ND KINI 1 Status Oil Cossed By	AMOUNT PULLE NOME RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio 36 Gravity — API (Corr.)
S. CASING SIZE 8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (4294-4296' W 3. Part of Test 3-23-69 Plow Tubing Press. 1. Disposition of Gas (1. Vented - Com 5. List of Attachments 1. Disposer Atlantachments	WEIGHT LB 24 9.5 TOP TOP Therval, size and 24 Louis Tested 24 Casing Pressu 300 (Sold, used for file the information	CA I./FT. DEPT 36 - 35 LINER RECORD BOTTOM BOTTOM And number) Choke Size 16/64 Choke Size 16/64 LINER RECORD BOTTOM Choke Size 16/64 LINER RECORD RECORD Choke Size 16/64 LINER Cho	SACKS CEME SACKS CEME Prowing, gas lift, Prod'n. For Test Period Oil — Bbl.	HOLE SIZE 2 1/4" 7 7/8" SCR 32. DE 429 RODUCTION pumping — Si 126 Gc is true and co	EEN ACI EPTH INT Ze and ty bl. as MCF	30. SIZE 2 3/8" D, SHOT, F FERVAL pe pump) Gas — MC 54.9 We the best of	RACTUI A 2000 my knot	TUBING DEPTH S RE, CEME AMOUNT A Wel Water — Bi	RECO SET NT SOU ND KINI SA NI 1 Status Oil C sessed By the belief.	AMOUNT PULLE NOME RD PACKER SET BEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio 36 Gravity — API (Corr.)
SIZE Solution Record (1. Perforation Record	WEIGHT LB 24 9.5 TOP TOP Therval, size and 24 Louis Tested 24 Casing Pressu 300 (Sold, used for file the information	CA I./FT. DEPT 36 35 LINER RECORD BOTTOM BOTTOM Ruction Method (Fl. Choke Size 16/64* Calculated A Hour Rate Luci, vented, etc.)	SACKS CEME SACKS CEME Prowing, gas lift, Prod'n. For Test Period Oil — Bbl.	HOLE SIZE 2 1/4" 7 7/8" SCR 32. DE 429 RODUCTION pumping — Si 126 Gc is true and co	EEN ACI EPTH INT Ze and ty bl. as MCF	30. SIZE 2 3/8" D, SHOT, F FERVAL pe pump) Gas — MC 54.9 We the best of	RACTUI A 2000 my knot	TUBING DEPTH S RE, CEME AMOUNT A Wel Water — Bi	RECO SET NT SOU ND KINI 1 Status Oil (AMOUNT PULLE NOME RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio 36 Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico						
т.	Anhy	T.	Canyon	Τ.	Ojo Alamo	T.	Penn. "B"			
т.	Salt				Kirtland-Fruitland					
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"			
		T.	Miss	T.	Cliff House	T.	Leadville			
T.	7 Rivers 3005	T.	Devonian	T.	Menefee	T.	Madison			
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert			
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken			
T.	San Andres	T.	Simpson	T.	GaIlup	Т.	Ignacio Qtzte			
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite			
T.	Paddock	T.	Ellenburger	T.	Dakota	T.				
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.				
					Todilto					
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.				
T.	Abo	T.	Bone Springs	T.	Wingate	T.				
T.	Wolfcamp	T.		T.	Chinle	T.				
					Permian					
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.				

FORMATION RECORD (Attach additional sheets if necessary)

From	то	Thickness in Feet	Forn	nation	From	То	Thickness in Feet	Formation
0 363 2196 3738	363 2106 3738 4350	363 1743 1632 612	Surface San Red Bed Aukydrite Lime	d, Caliche &	Red Bed	7		
		·						
			-					
	-			• .				