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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6285
7. Unit Agreement Name
8. Farm or Lease Name Roosevelt "AN" State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator P.O. Box 98; Andrews, Texas 79714
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4139 KDB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate, Test & Squeeze Non-Productive ☒
Zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

perforated 4 1/2" csg @ 4231-33', 4172-74' & 4119-21' with 2 JHPF on 3-12-69. Straddled each set of perforations with retrievable packer and bridge plug and acidized w/500 gals 15% NE acid. Swab tested perforations. Zones tested water. Set RTTB Packer at 3996' and squeezed perforations @ 4231-33', 4172-74' & 4119-21' with 150 sx Incor cement on 3-14-69. Stage squeeze treatment 4 times. Left cement in csg @ 4100' with 1200 psi. WOC 72 hours. Ran 3 7/8" bit and drilled cement plug to 4235' and circulated to 4322'. Pressure tested csg at 1500 psi for 30 min on 3-17-69. Pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. H. Hume TITLE Area Engineer DATE 3-20-69
APPROVED BY Joe D. Hume TITLE SUPERVISOR DISTRICT 5 DATE 2-1-1969
CONDITIONS OF APPROVAL, IF ANY: