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	SANTA FE		- '	NEW MEXICO OIL (Form C-104 Supersedes Old C-104 and C-110	
	FILE U.S.G.S. LAND OFFICE		REQUEST FOR ALLOWABLE AND					re 1-1-65	
			ALITHOP	IZATION TO TE		L AND NATURAL	GAS		
			- AUTHOR	IZATION TO TRA	HITOLOK I: UI	E VIANI AMI AKAI	- 643		
		OIL	7			PURSUANT TO THE			
	TRANSPORTER	GAS	7			IAND SELL OF F.	a distribution of the	ារ ប្រជាពលកាល មួយ ស្គ្រាស់ ប្រជាពលកាលកាលកាលកាលកាលកាលកាលកាលកាលកាលកាលកាលកាល	
	OPERATOR		7	**************************************		UNITESS A CASTS OF	and the second	the street contraction.	
I.	PRORATION OFFI	PRORATION OFFICE				EXCEPTION TO The	a tados () () () () () () () () () () () () ()	A CAROLEMAN C	
	Operator					}	2/17/	19	
	Gulf Oil Corporation								
	Address	_		_					
	P.O. Box 9		s, Terms 79	773.4	· · · · · · · · · · · · · · · · · · ·				
	Reason(s) for filing (C	_		_	Oth	ner (Please explain)			
	۲	X	-	ransporter of:					
	Recompletion	=	Oil	Dry G	=				
	Change in Ownership	<u> </u>	Casinghead	Gas Conde	nsate				
	If change of ownersh	in give name							
	and address of previous		****	····		······································			
				1 1 1		\mathbb{Z}_{+} , \mathbb{Z}_{+}	$\alpha = ijl$	2/11	
II.	DESCRIPTION OF	WELL AND	Well No. P	ool Name, Including F	Formation	Kind of Le	/ √	Lease No.	
			well No. F		4	State Fed	ongler Foo. ms. s	(-0-	
	Received "AN	" State	1 -		Clover &		erdi ci ree Btat	A-GEO	
	Lecation #	2	60 Feet From	Todd-Lower	San Andr		Manh	•	
	Unit Letter	;	Feet From	The Reach Lin	ne and	Feet Fro	om The Best		
	T. C. C. C.	30		Range	M_Post	, NMPM,		· County	
	Line of Section	To	ownship	Hange	70-2426	, INMPM,		County	
***	DESIGNATION OF	TDANCDOD	TED OF OU A	ND NATURAL CA	46				
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate or Condensate				Address (Giv	e address to which ap	proved copy of this f	orm is to be sent)	
				PCD Test 3116 - Hidland Person 70701					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)					
	Negetisti				Negotisting for contract				
			Unit Sec.	Twp. Rge.		ly connected?	When		
	If well produces oil or give location of tanks		B 32	7-8 36-12	1	i i	As soon as possible		
	3							<u> </u>	
137	If this production is		ith that from any	other lease or pool,	give comming	gling order number:	***		
14.	COMPLETION DA		Oil	Well Gas Well	New Well	Workover Deepen	Plug Back So	me Res'v. Diff. Res'v.	
	Designate Type	e of Completi	ion = (X)	X	x	<u> </u>		ļ	
	Date Spudded		Date Compl. Red		Total Depth		P.B.T.D.	<u>,</u>	
	2-27-69		2-18-60	3	4356		k3221		
	Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
	1139KB			Lover Sen Andres		lege!		hora!	
	Perforations						Depth Casing S	Depth Casing Shoe	
	heeh-c6' 2 JEPT						4350°		
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SAC	S CEMENT	
	39 1/b"		8 5/8"		3 6 3†		225		
	7 7/21	7 7/2"		h 1/2"		kama t		990	
	Province		9 3/8	2 3/8"		1673°			
v	TEST DATA AND	REQUEST F	FOR ALLOWAR	LE (Test must be a	after recovery of	f total volume of load	oil and must be equa	l to or exceed top allow	
٠.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be a able for this d				epth or be for fu	ill 24 hours)			
	Date First New Oil Run To Tanks Date of Test				Producing Me	thod (Flow, pump, ga	s lift, etc.)		
	3-18-69 3-19-69			<u> </u>	T)ex				
	Length of Test		Tubing Pressure		Casing Pressure		Choke Size		
	21 herres		105 yelg		Water - Bbls.	l Get	16/64"		
	Actual Prod. During Test Oi		Oil-Bhis.				Gas - MCF		
			180		23 ((Loui)			
					27 × 10 - 1	144.1			
	GAS WELL				Bbls. Condensate/MMCF			Gravity of Condensate	
	Actual Prod. Test-MCF/D Length of		Length of Test				Gravity of Con		
		Tubba Bassar (chat ta)		Coolea Brees	(Shub-in)	Choke Size			
	Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
	CERTIFICATE OF COMPLIANCE				DIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation				APPROVED , 19				
	Commission have he	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
	above is true and complete to the best of my knowledge and best of			State of the state					
				TITLE SUPERVICE TO TO TO THE					
	\sim 40			This form is to be filed in compliance with RULE 1104.					
	2. Klumba				If this is a request for allowable for a newly drilled or deepened				
		(Signature)				wall this form must be accompanied by a tabulation of the deviation			
	A	The said as a second	•	_	tests taken on the well in accordance with RULE 111.				
	(Title)				All sections of this form must be filled out completely for allowable on new and recompleted wells.				

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.